

| DISTRIBUTION | | | |
|-------------------|-----|--|--|
| SANTA FE | | | |
| FILE | | | |
| U.S.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| PRODUCTION OFFICE | | | |
| OPERATOR | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico, April 16, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

G. L. Erwin (a)

Well No. 1, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

N Unit Letter, Sec. 35, T. 24-S, R. 37-E, NMPM., Blinebry Pool

Lea

County. Date Spudded 2-24-62

Date Drilling Completed 3-29-62

Please indicate location:

Elevation 3184' (D. E.) Total Depth 7180' PBTD 7157'

Top Oil/Gas Pay 5628' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5628' to 5650'

Open Hole - Depth Casing Shoe 7180' Depth Tubing 7180'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 0 bbls. water in 12 hrs, - min. Size 15/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. - Tubing Press. 900# Date first new oil run to tanks April 7, 1962

Oil Transporter The Permian Corporation

Gas Transporter To be connected later.

Remarks: Perfs 5628' to 5650'. Acidize with 500 gals LSTNEA at 25 BPM.

Frac with 10,000 gals refined oil and 10,000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Asst. District Superintendent

Send Communications regarding well to:

Name TEXACO Inc., P. O. Box 728

Address Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title