| Form 9–331 | N. M. OIL CO | 1706 C.W.M | rm Approved. dget Bureau No. | 42-R1424 | |
|---|---|---|---|---|--|
| Dec. 1973 | UNITED STATES P. O. BOX 1 | T.C-032874 (a) | | | |
| | DEPARTMENT OF THE INTERIOR HOBBS, NE. | LC-032874 (a) |) | : · · · · · · · · · · · · · · · · · · · | |
| | GEOLOGICAL SURVEY RECEIVED | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| SUNE | DRY NOTICES AND REPORTS ON MELS | 7. UNIT AGREEMENT | NAME | | |
| (Do not use reservoir. Us | this form for proposals to drill or to deepen or plug back to a difference Form 9-331-C for such proposals.) BUR. OF LAND MONT | 8. FARM OR LEASE N | | | |
| | ROSWELL DISTRICT | G, L. Erwin | 'A' Federa | .1 | |
| 1. oil well | ⊠ gas □ other | 9. WELL NO. | | | |
| 2. NAME | OF OPERATOR | 2 | TALALE | | |
| | ACO Inc. | 10. FIELD OR WILDCA | INAME | | |
| P.0 | ESS OF OPERATOR . Box 728, Hobbs, New Mexico 88240 | * SEE BELOW 11. SEC., T., R., M., O AREA | R BLK. AND S | URVEY OR | |
| | TION OF WELL (REPORT LOCATION CLEARLY. See space 17 | Sec. 35, T-2 | 4-S. R-37 | -E | |
| below | .) JRFACE: 1650' FSL & 2310' FWL | 12. COUNTY OR PARI | SH 13. STAT | E | |
| | OP PROD. INTERVAL: (Unit Letter 'K') | Lea | New Me | • | |
| | DTAL DEPTH: | 14. API NO. | | | |
| 16. CHEC | K APPROPRIATE BOX TO INDICATE NATURE OF NOTICE | | | ····· | |
| REPO | RT, OR OTHER DATA | 15. ELEVATIONS (SH | OW DF, KDB, | AND_WD) | |
| DEOUERT | FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 3182' (DF) | | | |
| - | FOR APPROVAL TO: SUBSEQUENT REPORT OF: | | | • | |
| FRACTUR | | | · . | | |
| | | (NOTE: Report results o | f multiple compl | etion or zone | |
| REPAIR V | | | nge on Form 9–330.) | | |
| | | * Justis Blineb | cy | | |
| CHANGE | | Justis Devonia | | | |
| ABANDO | Triple Downhole Commingle | Justis Tubb D | rinkard | | |
| inclumea 1. Rig 2. Cle 3. Se gal pro- 4. Se 5. Se 6. Te 7. In 8. on 11 No | CRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly subding estimated date of starting any proposed work. If well is sured and true vertical depths for all markers and zones pertised up. Kill Well. ean out well. t RBP in Blinebry string @ 5660'. Acidi ls. 15% NEEE Acid in 3-stages using 250# oduced water. t 2 7/8"csg. plug @ 200' in Tubb-Drinkar t 2 7/8"csg. plug @ 200' in Devonian Zo st all strings to 2000#. Tested OK. Pu stall pumping equipment. 24 hrs. potential test ending 12-1-83, MCF. Well completed triple downhole co rth, and Justis Tubb Drinkard. | ze 2 7/8" Blinebr rock salt betwee d string. ne. ll plugs from all well pumped a O E ommingle, Justis E | y perfs. 5 n stages. strings. bls. oil | 5293-5631 W/3000 Flush W/ 39 Bbls water & | |
| Subsurf | ace Safety Valve: Manu. and Type | ······································ | | | |
| 18 . he | reby certify that the foregoing is true and correct | | F 00 | | |
| SIGNED . | ACCET TED TOR RECORD For Federal or Stat | . Mgr. date12- | 5-83 | | |
| | ACCENTED TOR NECORD append for Enderal or Stat | e office use) | | | |
| | ED BY | | | | |
| APPROVI CONDITI | ONS OF APPROV | DAIE | | | |
| | | | | | |
| | Cardlend | | | | |
| | REALTEL, NEW MEXICO *See Instructions on Rev | erse Side | | - | |
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