

UNITED STATES
DEPARTMENT OF THE INTERIOR
HISTORIOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)APP-
10Form approved,
Bureau No. 42 R1424,
G. LEASE DESIGNATION AND SERIAL NO.10-000000-1
G. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or re-drill or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐ WELL ☒ WELL ☐		7. ENTER AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
TOMCO Inc.		C. L. Erwin "A" Federal
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 720, Hobbs, New Mexico 88240		2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
Well located 1650' from the South Line, and 2310' from the West Line of Section 15, T-24-S, R-37-E, Lea County, New Mexico		Justis Blinchny
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		12. COUNTY OR PARISH
Sec. 15, T-24-S, R-37-E		13. STATE
14. PERMIT NO.		Lea
15. ELEVATIONS (Show whether DT, RT, GR, etc.)		New Mexico
5322' (D. F.)		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well
Completion or noncompletion report and log form.)17. Describe in brief the proposed completion (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
work on well, if well is shut-in, give subsurface location and measured and true vertical depths for all markers and zones perti-
nent to this work)*

18. Proceed to do the following work on subject well:

1. Pull back and pump.
2. Perforate w/l 80' from 5293' to 5315' and 1 shot per interval at 5320', 5326', 5335', 5345', 5356', 5374', 5380'.
3. Set PRT at 5425'.
4. Acidize perforations 3000 gals 15% HCl acid in 15 equal stages with 2 ball sealers between stages.
5. Frac perforations with 24,000 gals gelled lease oil with 1/2 20/40 sand per gal and 1/40% adomite in 3 equal stages with 10 ball sealers after each stage.
6. Swab, Test, and return to production

19. I hereby certify that the above is true and correct

APPROVED DISTRICT

SIGNED

TITLE

Superintendent

DATE

July 15, 1953

(This space for Federal or State office use)

APPROVED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 17 1953

*See instructions on Reverse Side
J L GORDON
ACTING DISTRICT ENGINEER