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SANTA FE		
FILE		
U.S.G.S.		 
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		_
PRORATION OF	ICE	
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
FILE	AUTHODIZATION TO TOA	AND NSPORT OIL AND NATUSAL	AS .
U.S.G.S.	AUTHORIZATION TO TRAI	HOLOK FOR AND HAT OFFE	4 29 PM 200
LAND OFFICE	1		-5 IM 65
TRANSPORTER GAS	-		
OPERATOR	]		
I. PRORATION OFFICE			
Operator			
TEXACO Inc.			
P.O. Box 728 - Ho	hha New Merico		
Reason(s) for filing (Check proper box	)	Other (Please explain)	
New Well	Change in Transporter of:	*Filed to show ch	nange in Pool name from
Recompletion	Oil Dry Ga		b Drinkard to: Justis
Change in Ownership	Casinghead Gas Conder	Tubb-Drinkard.	÷.
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		Kind of Lease
Lease Name	well No. Fool No	me, Including Formation	State, Federal or Fee
G. L. Erwin (A)	2 *Just	is Tubb-Drinkard	
Location	,	ne and 2310 Feet From	The West
Unit Letter K; 16	50 Feet From The South Lir	ne and 2310 Feet From	The Webs
35	wnship 24-S Range 3	7-E , NMPM,	Lea County
Line of Section 35 , To	ownship 24-5		
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	Tradition ( )	
Texas-New Mexico Pipe	Line Company	P.O. Box 1510 - Midland Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Co		P.O. Box 1384 - Jal, N	
El Paso Natural Gas Co	Ompany Unit Sec. Twp. Rge.	Is gas actually connected?	nen •
If well produces oil or liquids, give location of tanks.	K 35 248 37E	Yes	8-21 <b>-63</b>
	with that from any other lease or pool,	give commingling order number:	
If this production is commingled w IV. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v
	Oil Well Gas Well	New Well Workover Deepen	Plug Buck
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Bepin	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool			
Perforations			Depth Casing Shoe
		O CENTRAL DECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	02.11.02.	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load or depth or be for full 24 hours)	il and must be equal to or exceed top allo
OIL WELL	acre je ini	Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		•	
GAS WELL	I of Trank	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Balai Gendena ate, mines	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resting Method (pitot, back pit)			
VI. CERTIFICATE OF COMPLIA	ANCE		VATION COMMISSION
VI. CERTIFICATE OF COMPLIA			, 19
I hereby certify that the rules an	nd regulations of the Oil Conservation	n APPROVED	, 19
	d with and that the information give the best of my knowledge and belief		
above is true and complete to	the near or mit amountable and party		
		1.6	
91/		This form is to be filed i	in compliance with RULE 1104.
CHICA			lowable for a newly drilled or deeper spanied by a tabulation of the deviat
E.H. Scott	ignatwe)	tests taken on the well in ac	cordance with RULE 111.

EAS	De la	
E.H. Scott	(Signature)	,

(Date)

District Accountant

July 12, 1965

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.