

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instruction  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032874-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

G. L. Erwin "a"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 1650' from the South Line, and 2310' from the West Line of Section 35, T-24-S, R-37-E, Lea County, N. M.	
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3182' (D. F.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)\*

The following work has been completed on subject well:

1. Pull rods and tubing, and spot 300 gals acetic acid and lease crude over spot of new perforations.
2. Perforate 2 7/8" O. D. Casing with one jet shot at 5446', 5456', 5478', 5502', 5524', 5534', 5541', 5545', 5573', and 5578'. Acidize with 300 gals acetic acid. Re-acidize with 1000 gals 15% NE acid in 10 - 100 gal stages with one ball sealer between each stage. (Old perforations - 5605' to 5631').
3. Frac with 20,000 gals gelled lease crude, and 15,000 lbs sand. Swab well, recover load oil, Test, place well on production.
4. On 4 Hour Potential Test, ending 4:00 P. M. November 29, 1964, well flowed through 20/64" choke, 56 BBL Oil and No water.  
GOR - 393  
GRAVITY - 36  
TOP OF PAY - 5446'  
BTM OF PAY - 5631'

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. D. Raymond*  
H. D. RaymondTITLE Assistant District  
Superintendent

DATE December 1, 1964.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 1 1964

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER