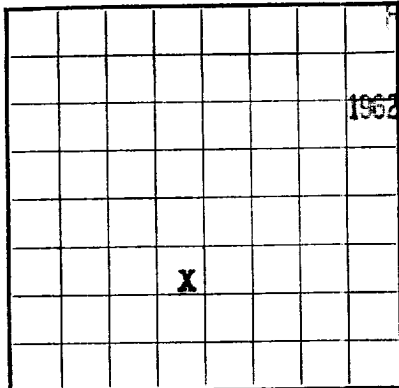




LOCATE WELL CORRECTLY

1962 JUL 21 AM 9:48

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address P. O. Box 728 - Hobbs, New Mexico
Lessor or Tract G. L. Erwin "a" Field * State New Mexico
Well No. 2 Sec. 35 T. 24S R. 37E Meridian NMPM County Lea
Location 1650 ft. N. of S. Line and 2310 E. of W. Line of Section 35 Elevation 3182 (DF)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date July 20, 1962Title Assistant District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 31, 1962 Finished drilling June 27, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

*North Justis:
(Siluro-Devonian)
(Drinkard)
(Blinberry)

No. 1, from See attached to See attached No. 4, from See attached to See attachedNo. 2, from See attached to See attached No. 5, from See attached to See attachedNo. 3, from See attached to See attached No. 6, from See attached to See attached

IMPORTANT WATER SANDS No water sands tested

No. 1, from See attached to See attached No. 3, from See attached to See attachedNo. 2, from See attached to See attached No. 4, from See attached to See attached

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	47.06	8-R	Spiral	263'	Howco	None	See Attached	See Attached	Surface
9 5/8	35.45	8-R	Howco	1000'	Howco	None	See Attached	See Attached	Intermediate
2 7/8	8.4	8-R	J-55	7415'	Howco	None	See Attached	See Attached	See Attached
2 7/8	6.4	8-R	J-55	6111'	Howco	None	See Attached	See Attached	See Attached
2 7/8	6.4	8-R	J-55	7421'	Howco	None	See Attached	See Attached	See Attached

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	277'	350	Howco		
9 5/8	3545'	1000	Howco		
2 7/8	7435'	**1200	Howco		
2 7/8	6151'	**1200	Howco		
2 7/8	7431'	**1200	Howco		

PLUGS AND ADAPTERS **Cement 3 strings with 1200sx

Heaving plug—Material See attached Length See attached Depth set See attachedAdapters—Material See attached Size See attached

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7435 feet, and from See attached feet to See attached feetCable tools were used from See attached feet to See attached feet, and from See attached feet to See attached feet

DATES

Put to producing July 6, 1962The production for the first 24 hours was 146 barrels of fluid of which 99 % was oil; --- % emulsion; 1 % water; and --- % sediment.If gas well, cu. ft. per 24 hours See attached Gravity, °Bé. 37.5Gallons gasoline per 1,000 cu. ft. of gas See attachedRock pressure, lbs. per sq. in. See attached

EMPLOYEES

G. L. Woolsey, Driller H. D. Bryant, DrillerA. Ussery, Driller See attached, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	277'	277'	Caliche
277'	477'	200'	Redbed
477'	1015'	538'	Shale & Sand
1015'	1526'	511'	Anhy & Salt
1526'	2864'	1338'	Anhy & Gyp
2864'	3161'	297'	Anhy & Lime
3161'	3504'	343'	Sandy Lime
3504'	5392'	1888'	Lime
5392'	5520'	128'	Sandy Lime
5520'	6178'	658'	Lime
6178'	6506'	328'	Lime & Dolo
6506'	7435'	929'	Lime
7435'	7435'		

Estimate No. 7621

4 - USGS
1 - NMOCC
1 - File
1 - Field
1 - Division
1 - R. L. Parker, 518 Nat'l Bank
of Tulsa, Tulsa, Oklahoma

