

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728 Hobbs, New Mexico July 10, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin "a" Well No. 2, in NE 1/4 SW 1/4, (Company or Operator) (Lease)

K Sec. 35 T. 24-S R. 37-E, NMPM., North Justis (Blinebry) Pool

Lea

County. Date Spudded 5-31-62 Date Drilling Completed 6-27-62
Elevation 3182' (D.F.) Total Depth 7435' PBD 7402'

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay 5605' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth Casing Shoe 7435' Depth Tubing 7435'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 94 bbls. oil, 0 bbls water in 9 hrs, 0 min. Size 21/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sx
13-3/8"	263'	350
9-5/8"	3533'	1000
2-7/8"	7415'	* 1200

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 350# Tubing Press. - Date first new oil run to tanks July 3, 1962

Oil Transporter The Permian Corporation

Gas Transporter To be connected later

Remarks: * Cement 3 strings with 1200 sx. Perforate 2-7/8" O.D. Casing from 5605' to 5618', 5627' to 5631' with 2 Jet shots per foot. Acidize with 500 gals. LSTNEA. Frac. with 10,000 gals refined oil and 10,000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.

(Company or Operator)

By: _____ (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address Box 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By: _____

Title _____