

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728 Hobbs, New Mexico July 20, 1962

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin "a", Well No. 2, in NE 1/4 SW 1/4, (Company or Operator) (Lease)
K, Sec. 35, T. 24-S, R. 37-E, NMPM, North Justis (Siluro-Devonian) Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 5-31-62 Date Drilling Completed 6-27-62
Elevation 3182' (D.F.) Total Depth 7435' PBTD 7402'

Top Oil/Gas Pay 7067' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole -- Depth Casing Shoe 7431' Depth Tubing 7431'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls. oil, 0 bbls water in 12 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record:

Size	Feet	Sx
13 3/8"	263'	350
9 5/8"	3533'	1000
2 7/8"	7421'	*1200

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. -- Tubing Press. -- Date first new oil run to tanks July 16, 1962

Oil Transporter The Permian Corporation

Gas Transporter None (TSTM)

Remarks: *Cement 3 strings with 1200 sx. Perforate 2 7/8" O.D. casing from 7067' to 7071', 7081' to 7085', 7103' to 7103', 7118' to 7127', 7166' to 7170', 7180' to 7183', 7187' to 7200'. Acidize with 3500 gals LST NEA. Reacidize with 10,000 gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

OIL CONSERVATION COMMISSION

TEXACO Inc. (Company or Operator)

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico