

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. P. O. Box 728

Hobbs, New Mexico July 10, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Drwin "a" Well No. 2, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K, Sec. 35, T. 24-S, R. 37-E, NMPM, North Justis (Drinkard) Pool

Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 5-31-62 Date Drilling Completed 6-27-62

Elevation 3182' (D.F.) Total Depth 7435' PBD 6150'

Top Oil/Gas Pay 6025' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth - Casing Shoe 6151' Depth 6151'
Tubing -

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 91 bbls. oil, 1 bbls. water in 15 hrs, 0 min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sx
13-3/8"	263'	350
9-5/8"	3533'	1000
2-7/8"	6141'	1200

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 350# Press. - oil run to tanks July 3, 1962

Oil Transporter The Permian Corporation

Gas Transporter To be connected later

Remarks: * Cement 3 strings with 1200 sx. Perforate 2-7/8" O.D. casing 6025' to 6033', 6042' to 6046', 6061' to 6069', 6080' to 6086', 6099' to 6103' with 2 Jet shots per foot. Acidize with 1000 gals. ISTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19-

TEXACO Inc.

(Company or Operator)

By: [Signature] (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By: [Signature]

Title -