Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Astosia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	O TRAN	SPORT OIL	LAND NA	TURAL GA					
Openior Tayaco Evolutation and Production Inc.						Well API No. 30 025 11358				
Texaco Exploration and Production Inc.						30 025 11358				
[·····	w Mexico	88240-	2528							
P. O. Box 730 Hobbs, New Mexico 88240-2528 Resson(s) for Filing (Check proper box) X Other (Please explain)										
New Well Change in Transporter of: EFFECTIVE JANUARY, 1992										
Recompletion										
Change in Operator	Caninghead	Gas X C	ondennate							
If change of operator give same and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	SE	,							
Lease Name Well No. Pool Name, Includi							Pasta Fadami as Fas		sase No.	
G L ERWIN B FEDERAL NCT	G L ERWIN B FEDERAL NCT 2 4 JUSTIS TUBB D						RAL LC-057509		57509	
Location Unit Letter 0 : 330 Feet From The SOUTH Line and 1650 Feet From The EAST Line										
Section 35 Township 24S Range 37E					, NMPM,			LEA County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)										
Texas new mexico Pipeline C					1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Day Gas Texaco Exploration & Production Inc					Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000 Tulsa, OK 74102					
If well produces oil or liquids, Unit Sec. Twp. 1										
If this production is commingled with that i										
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Decpen	Phus Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1						1		
Date Spudded Date Compl. Ready to Prod.			od.	Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				 						
					······································	 				
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE	1			1			
OIL WELL (Test must be after re	covery of tol	al volume of	load oil and mus	be equal to or	exceed top allo	mable for thi	s depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Producing M	sthod (Flow, pu	mp, gas lift, e	uc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	L			<u> </u>		·	<u> </u>			
Actual Prod. Test - MCF/D	Bbis. Condensate/MMCF			Gravity of Condensate						
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
M Open A mon Gramma	ATTE OF	COLET	IANCE	<u> </u>			J			
VL OPERATOR CERTIFICATE OF COMPLIANCE					DIL CON	ISERV.	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								*		
is true and complete to the best of my h			•	Date	Approve	d				
-411 \ \ \ \					11					
Simon fortuser				By_	By AGGRAL SIGNED BY ROLL GOOD					
Signature L.W. Johnson Engr. Asst.				By GARGARAL SIONER BY BY BY BYOM DISTRICT ESTREEDING						
Printed Name 02-14-92		(505) 39	ide 3-7191	Title						
Date		<u> </u>	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.