Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Liergy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc 20 025 11250

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	Change is	a Transpo	rter of:	_	<del>-</del>						
Oil		-									
Casinghe	nd Gas 🔲	] Conden	sate 🗌								
ico Inc.	P. 0	Box 7	730 H	lobbs, Ne	w Mexico	88240-2	528				
AND LE						····			计工		
	i .	1		State				_	ease No.		
2	4	Just	IS TUBB	DRINKARD	· · · · · · · · · · · · · · · · · · ·	FEDE	RAL	2030			
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				Address (Gi							
ghead Gas	[X]	or Dry	Gas								
	<u> </u>	1=		ļ	P. O. Box	1492 E	Paso, Tex				
J	35	245	37E	YES 02/20/65							
from any oth	er lease or	pool, give	e commingl	ing order num	ber:	<del></del>					
- (X)	Oil Wel		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
	pl. Ready to	o Prod.		Total Depth	l	L	P.B.T.D.		1		
Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth					
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Tubing Pre	Tubing Pressure			Casing Press	ure		Choke Size				
Oil - Bbls			Water - Bbis.			Gas- MCF					
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				r							
Length of Test				Bbis. Conden	sate/MMCF	<del>_</del>	Gravity of Condensate				
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
ATE OF	COMP	LIAN	CE					9.100.75.	<del> </del>		
tions of the	Oil Conser	vation			JIL CON	SERVA	MOULE	DIAI266	NA NA		
		-2 -0076		Date	Approved	<b></b> t	JUN 0	3 1001			
ev								1001			
Signature  K. M. Miller  Div. Opers. Engr.					Paul Kautz						
	915-6	Title 588-48	34	Title			G cologis	t			
	Casingher Casingher Cooling Ico Inc.  AND LE  2  SPORTE Coolinghead Gas Gas Corr Unit Unit CA  Date Com Name of P  CA  Tubing Pre Coil - Bbls.  Length of Tubing Pre Coil - Bbls.  Length of The Compowed gas are conveyed for the converted to the converted for the converted for the converted for the converted gas are converted gas are converted for the converted gas are co	Change i Oil Casinghead Gas ICO Inc. P. O AND LEASE Well No. 4  : 330  p 24S  SPORTER OF Co Co. ghead Gas X Gas Company Unit Sec. J 35  from any other lease or Oil Well Oate Compl. Ready to Name of Producing F  TUBING CASING & Ti  TUBING CASING & Ti  Tubing Pressure Oil - Bbls.  Length of Test  Tubing Pressure (Shut ATE OF COMP stions of the Oil Conser hat the information given mowledge and belief.  Div. Op	Change in Transpo Oil Dry Ga Casinghead Gas Conden ICO Inc. P. O. Box 7  AND LEASE  Well No. Pool No. 2 4 JUST  : 330 Feet Fr. 2 4S Range  ISPORTER OF OIL AN Or Condensate Co.  ghead Gas X or Dry Gas Company  Unit Sec. Twp. J 35 24S  from any other lease or pool, given  ATE OF COMPLIAN stions of the Oil Conservation hat the information given above nowledge and belief.  Div. Opers. En Title	Casinghead Gas Condensate Color. P. O. Box 730 AND LEASE  Well No. Pool Name, Included JUSTIS TUBB  : 330 Feet From The SC Range 37E  SPORTER OF OIL AND NATUR OF CONCERNATION OF CONDENSATE CONTROL OF CONTROL O	Change in Transporter of:  Ci	Change in Transporter of:  Oil	Change in Transporter of:  Cil	Change in Transporter of Oil	Change in Transporter of Oil Dry Cas   EFFECTIVE 6-1-91  Oil Dry Cas   Candenate   EFFECTIVE 6-1-91  Clock Inc. P. O. Box 730   Hobbs, New Mexico 88240-2528  AND LEASE   Well No.   Pool Name, Including Formation   State, Federal or Fee   2036;   State   State, Sta		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COMICS PCCCIVED	~~	į	•		Form C-103	
DISTRIBUTION					Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXI	CO OIL CONSER	VATION COMMI	SSION	Effective 1-1-65	
FILE		,	·*			
U.S.G.S.					Sa. Indicute Type of	7 (17)
LAND OFFICE					State	Pec C
OPERATOR					S, State OH & Gas L	
					LC -05750	29
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OTL AS WELL	OTHER-				7. Unit Agreement N	unie
. Name of Operator	<del></del>	· · · · · · · · · · · · · · · · · · ·	·		8. Farm of Lease Ha	ime
Texaco II	1/ C-				GLERWIN R	Feb NCTZ
L. Address of Operator	<u>, 3                                </u>				9. Well No.	in the second se
BOX 728 H	obbs New M	12×			4	
i. Lecution of well					10. Field and Fool,	
UNIT LETTER	330 FEET FROM TH	- 500 14	LINE AND 165 C	PEET FROM	Worth dust.	5 Fast Player
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	(//////	(Show whether DF	, KT, GR, etc.)	•	12, County	
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6. Chec	ek Appropriate Box To	Indicate Nat	ore of Notice,	Report or Otl	er Data	
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<u></u>	•			<b>(</b> )	•	<u></u>
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OTHER			•	U	/	
7. Describe Proposed of Completed	i Operations (Clearly state at	ll pertinent details	and give pertinent	dates, including	estimuted date of start	ling any proposed
work) SEE RULE 1103.						
STATE Represen	TATION Edd.	O SEAN	Visuall	I INSDE	cTed VALV	65 66/
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. I hereby certify that the informat	ion above is true and complet	e to the best of my	knowledge and be	itet.		
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INDITIONS OF APPROVAL, IF ANY

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