

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

G.L. Erwin 'B' Fed NCT-2

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

North Justis Fusselman

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' from South Line & 1650' from East Line of Section 35,
Township 24-S, Range 37-E, Unit Letter D, Lea County, New
Mexico.

14. PERMIT NO.

Regular .

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3180' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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FULL OR ALTER CASING

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☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull production equipment. Install BOP.
2. Perforate 2-7/8" OD Csg w/2 JSPF @ 7066', 7072', 7076', 7084', 7088', 7094', 7096', 7104', 7106', and 7112'.
3. Set RBP @ 7124' and spot 420 gals 15% NEA.
4. Acidize new 2-7/8" csg. perforations 7066'-7112' & old perforations 7137'-7146' w/3000 gals. 15% NE Acid in 3 stages using 500# RS between stages.
5. Retrieve RBP.
6. Run production equipment. Test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. District Supt.

DATE 10-14-75

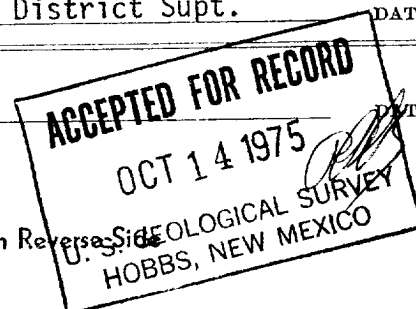
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side