## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO ZONE SEGRGATION TEST

Operator	TEXACO	Inc.			Lease <i>C</i> / <i>Erm</i>	in R" Fe	I NOT	Well No.	4
Location	Unit	Sec	35	Twp	24	Rge	7	County	
of Well	()		33	.L	2.7	12			ea
				FLOW TH	ST NO. 3				
			( )			, ,0 ~	• 11		
Well open	ed at (hour	, date):		15 A/	<u>//3</u>	- 28- 1	7	3	4
Indicate	by ( X ) th	e zone p	roducing.	• • • • • • • • •				<u> </u>	
Pressure	at beginnin	g of tes	t		700		<u></u>	20	
Stabilize	d? (Yes or	No)			· Yes		<u> </u>	Yes	
Maximum p	ressure dur	ing test			. 700	80	<u>o</u>	110	
Minimum D	ressure dur	ing test			. 700	740	 1	20	
-	at conclusi	-				800		110	
								<u> </u>	
Pressure	change duri	ng test	(Maximum )	minus Min mun		<u> </u>	, 		
Was press	ure change	an incre	ase or a	decrease	?	 Total Tim	ase e On	INC rease	
	ed at (hour	, date):	2:30				n	hrs 15m	in.
Oil Produ During Te	st: <u>2</u>	bbls; Gr	av. <u>39.</u>		Production .ng Test		MCF;	GOR <u>500</u>	
Remarks									
<u></u>									
				FLOW TH	CST NO. 4				
Well open	ed at(hour,	date):_			1	2		3	4
Indicate	by (X) th	e zone p	roducing	• • • • • • • • • •	•				
Pressure	at beginnin	g of tes	t		• •		•		
Stabilize	d? (Yes or	No)			•				
	ressure dur								
-									- <u> </u>
_	ressure dur								
Pressure	at conclusi	on of te	st	• • • • • • • • •					
Pressure	change duri	ng test	(Maximum	minus Min mur					
-	ure change			decrease	?.	Total tim			
Well clos	ed at (hour action	. date)			·	Productic	ne on 		
0il Produ	iction	bbles Cm		Gas J	Production		MCF:	GOR	
During le			·	, Durr		<u></u>	· ·····	- <u></u>	
Remarks					/				
T have be-	An	Nual	ZONE	Searce	contained i	est. s true and	complet	e to the bes	st of my
l hereby knowledge			30 1974			rator 7	EXAÇO	Inc.	-
Approved		• • • • • •			- מר			11 >	
	oil Cons	rvation	Commissic	n	ву_	1 600		4	
By C	No X.	12	rest.	r 19-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	_ Tit	Ye Ass	T. DIST.	UPERINTENDEN	। <b>T</b>
Title	OIL o	S GAS	INSPEC	TOR	_ Dat		Ų.		

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