

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator		TEXACO Inc.		Lease		G. L. Erwin "B" Fed. Net-2		Well	
Location		Unit	Sec	Twp	Rge	County		No.	
of Well		0	35	24	37	Lea		4	

FLOW TEST NO. 3

Well opened at (hour, date): 8:30 AM 5-11-73

	1	2	3	4
Indicate by ( X ) the zone producing.....			X	
Pressure at beginning of test .....psi.....	785	905	15	
Stabilized? (Yes or No).....	Yes	No	Yes	
Maximum pressure during test .....psi.....	795	970	195	
Minimum pressure during test .....psi.....	785	905	5	
Pressure at conclusion of test .....psi.....	795	970	160	
Pressure change during test (Maximum minus Minimum)	10	65	190	
Was pressure change an increase or a decrease?.	increase	increase	increase	
Well closed at (hour, date):	<u>1:00 PM</u> <u>5-11-73</u>		Total Time On Production	
Oil Production	Gas Production		<u>4 hrs 30 min</u>	
During Test: <u>7</u> bbls; Grav. <u>39.8</u> ;	During Test		<u>1</u> MCF; GOR <u>143</u>	
Remarks				

FLOW TEST NO. 4

Well opened at(hour, date):

	1	2	3	4
Indicate by ( X ) the zone producing .....				
Pressure at beginning of test .....				
Stabilized? (Yes or No) .....				
Maximum pressure during test .....				
Minimum pressure during test .....				
Pressure at conclusion of test .....				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a decrease?.				
Well closed at (hour, date)			Total time on Production	
Oil Production	Gas Production			
During Test: bbls; Grav. ;	During Test		MCF; GOR	
Remarks				

Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission  
By \_\_\_\_\_  
Title \_\_\_\_\_

Operator TEXACO Inc.  
By [Signature]  
Title ASST. DIST. SUPERINTENDENT  
Date TEXACO Inc. MAY 18 1973