

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions o
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
TLXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Well located 330' from the South line and 1650' from the East line of Section 35, T-24-S, R-37-E, Lea County, New Mexico, Unit Letter C.

14. PERMIT NO. Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3175' DF

5. LEASE DESIGNATION AND SERIAL NO.
LC-057589

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C. L. Erwin "B" Federal

9. WELL NO.
NCT-2

10. FIELD AND POOL, OR WILDCAT
Justis Blinbry

11. SEC., T., R., OR BLM. AND SURVEY OR AREA
Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☒
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☒
REPAIR WELL	☐	(Other)	☐
(Other)	☐		
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work on subject well has been completed:

1. Perforated 2 3/8" casing w/1 JSPI @ 5036', 40', 42', 52', 54', 59', 61', 67', 69', 73', 74', 80', 83', 86', 94', 5108', 10', 12', 14', 22', 26', 28', 36', 40', 42', 47', 54', 56', 70', 72', 80', 88', 94', 96', 5200', 37', 39', 55' and 57'.
2. Pump 75 bbls lease crude down Blinbry string. Had communications between Blinbry and Tubb-Drinkard String. Ran temperature survey and pump 75 bbls lease crude. Communications @ 5600' - 5616'.
3. Set CISP in Tubb-Drinkard string @ 5740'.
4. Fracture down 2 3/8" casing w/30,000 gals gelled lease crude in 4 - 5000 gal stages and 1 - 10,000 gal stage w/100# unibeads ahead of 1st stage, 100# between 1st and 2nd stages, 100# between 2nd and 3rd stages and 150# between 3rd and 4th stages. Used 150# during final stage. Ran temperature log following each stage.
5. Swab, test and return to production.
6. Flowed on 24 hr test ending 2:00 PM, 7-20-71. F/114 bbls oil, 10 bbls water, Grav. 38, GOR 4860, 22/64" choke, CP 500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

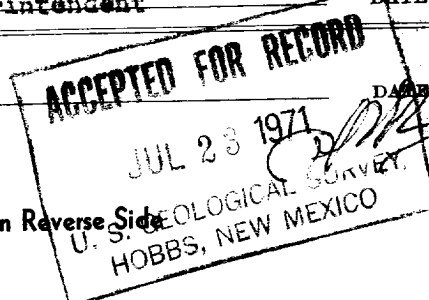
Assistant District
TITLE Superintendent

DATE July 21, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847-485

RECEIVED

JAN 21 1971

CONCENTRATION CONTROL