

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E*
re-

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

G.L. Erwin 'b' NCT-2

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface Well located 330' from the South Line and 1650' from
the East line of Section 35, T-24-S, R-37-E, Lea County,
New Mexico, Unit Letter O.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,175' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Perforate down 2-3/8" Blinebry casing w/1 JSPI @5036', 40, 42, 52, 54, 59, 61, 67, 69, 73, 74, 80, 83, 86, 94, 5108, 10, 12, 14, 22, 26, 28, 36, 40, 42, 47, 54, 56, 70, 72, 80, 88, 94, 96, 5200, 37, 39, 55 and 57'.
2. Pump a 75 bbls lease crude dummy stage and run a Temp. Survey.
3. Pump another 75 bbls dummy stage using enough unibeads to block all perforations possible below 5,406'.
4. Fracture down 2-3/8" casing w/30,000 gal oil base ultra frac containing 25 lb/1,000 gal Mark II Adomite and 1 ppg 20-40 Ottawa sand in 6 equal stages as follows:

Pump 200 gal NE Acid ahead of each stage of frac. Between each stage
add enough unibeads to insure fracturing of the entire pay interval
above 5,406'.

5. Swab and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District
Superintendent

DATE June 21, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUN 25 1971

*See Instructions on Reverse Side
ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

JUL 23 1971

OIL CONSERVATION COMM.
WASH. D. C.