

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP (Other instruction  
verse side) (TE re)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

G. L. Erwin "b" NCT-2

9. WELL NO.

4

10. FIELD AND FOOT, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR TEXACO Inc.	3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 330' from the South Line, and 1650' from the East Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3175' (D. F.)		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work has been completed on subject well:

1. Pull tubing, pump gel X-820, temporary blocking material down 2 7/8" casing, spot oil over existing perforations 5454' to 5616', spot 500 gals acetic acid.
2. Perforate 2 7/8" Casing with one jet shot at 5202', 5214', 5224', 5235', 5259', 5280', 5291', 5297', 5326', 5340', 5346', 5354', 5368', 5397', and 5406'. Acidize with 1500 gals 15% NE acid in 15 equal stages with one ball sealer between stages.
3. Frac with 20,000 gals gelled lease crude, 20,000 pounds of sand, 1/40 pound adomite per gallon. Swab well, recover load oil, Test, Place well on production.
4. On 24 Hour Potential Test ending 7:00 A. M. May 4, 1965, well flowed through 22/64" choke, 34 BBL Oil and 1 BBL Water.  
GOR - 1265  
GRAVITY - 39.6

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE

Assistant District  
Superintendent

DATE

May 4, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 5 1965

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER