

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
on reverse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

G. L. Erwin "b" NCT-2

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Justis Blinbry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 330' from the South Line, and 1650' from the East Line of Section 35, T-24-S, R-37-E, Lea County, N. M.	
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3175' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to do the following work on subject well:

1. Pump gel X-820 - temporary blocking material down 2 7/8" Casing, spot oil over perforations 5454' to 5616'. Follow with 500 gals acetic acid.
2. Perforate casing with one jet shot at 5406', 5397', 5368', 5354', 5346', 5340', 5326', 5297', 5291', 5280', 5259', 5235', 5224', 5214', and 5202'. Spot acetic acid, and follow with 1500 gals 15% NE acid in 15 equal stages using one ball sealer between stages. Allow balls to drop.
3. Frac perforations with 20,000 gals gelled lease crude carrying 20,000 pounds of sand with 1/40 lb. adomite per gallon.
4. Swab well, recover load oil, Test, place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond
H. D. Raymond

TITLE

Assistant District

DATE

April 7, 1965

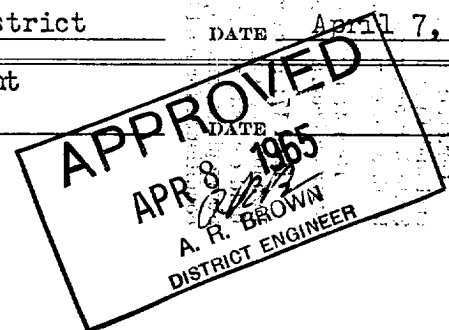
(This space for Federal or State office use)

Superintendent

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side