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## NEW MEARCO OF CONSERVATION COMMISSION Santa Fe, New Mexico -

(Form C-16) Partiand 7/35/

Address P. O. Box 728 - Hobbs, New Mexico

## RLQUEST FOR (OIL) - (GAS) ALLOWAPLE

Hon

TRANSPORTER	643			TUEBS OF New Well
TORATION S	FFICE		<del></del>	Inc.
PHATOR			·	Jaco .
orm C-	104 is to	be subt	mitted in Q	UADRUPLICATE to the same District Office to which Form C-101 was pat. The allow- A.M. on date of completion or recompletion, provided this form is filed during calculation. The completion date shall be that date in the case of an oil well when new oil is deliv-
red into	o the sto	ck tank	s. Can must	be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728
				Hobbs, New Mexico May 4, 1962 (Place) (Date)
VE AR	E HERE	EBY RE	EQUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
TEXA	CO In	C .	G. L	Erwin (b) NCT-2, Well No. 4, in SW 1/4 SE
0	Letter	, Sec	35	, T. 24-S, R. 37-E, NMPM., Fusselman Pool
	Lea			County. Date Spudded. 3-10-62 Date Drilling Gaspletod 4-9-62
P	lease inc			Elevation 3175 (D.F.) Total Depth 7459 PBTD
D	С	В	1 4	Top Oil/Max Pay 7137 Name of Prod. Form. Fusselman
				PRODUCING INTERVAL -
E	F	G	H	Perforations See remarks  Open Hole — Depth Casing Shoe 7427 Tubing 7427
				OIL WELL TEST -
L	K	J		Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 124 bbls,oil, 0 bbls water in 23 hrs, 0 min. Size 22/62
		Х		GAS WELL TEST -
				Natural Prod. Test:MCF/Day; Hours flowed Choke Size
ubing	Casing	and Ceme	nting Recor	d Method of Testing (pitot, back pressure, etc.):
Size	•	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13 3	/8"	2401	350	Choke SizeMethod of Testing:
0.5	/8" 3	2081	1050	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
9.5	70 3	3281	1050	sand): See remarks Casing Tubing Date first new
2 7	/8" 7	4491	*1924	Press. Press. 74# oil run to tanks April 30, 1962
				Gil Transporter The Permian Corporation
				Gas Transporter To be connected later  Penforate 2 7/8" OD casing from
Remark	s:::*Ce	ment.	4 stri	ngs with 1924 sx. Perforate 2 7/8" OD casing from
7.137	' to	7146	. ACI	dize with 750 gals LST NEA.
I h	ereby ce	rtify th	at the info	rmation given above is true and complete to the best of my knowledge.
				TEXACO Inc.
••			<b>,</b>	COMMISSION  By: 7776 (Company or Operator)
n/		7		Title Assistant District Superintendent
,y;		<i></i>	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Samuel Control of the August of the Control of the
Title	//	,/	•••••	Name H. N. Wade