

REQUEST FOR (OIL) - (GAS) ALLOWABLE

SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
REGISTRATION OFFICE	
OPERATOR	

HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P. O. Box 728

Hobbs, New Mexico
(Place) May 8, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., G. L. Erwin (b) NCT-2, Well No.: 4, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

O, Sec. 35, T. 24-S, R. 37-E, NMPM., Drinkard Pool
Unit Letter

Lea

County Date Spudded 3-10-62 Date Drilling Completed 4-9-62

Please indicate location:

Elevation 3175' (D. F.) Total Depth 7459' PBD --

Top Oil/Gas Pay 5990' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole -- Depth Casing Shoe 7459' Depth Tubing 7459'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sx

13 3/8"	240'	350
9 5/8"	3328'	1050
2 3/8"	7447'	*1924

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. -- Tubing Press. 75# oil run to tanks May 5, 1962

Oil Transporter The Permian Corporation

Gas Transporter To Be Connected Later

Remarks: * Cement 4 strings with 1924 sx. Perforate 2 3/8" O. D. casing 5990' to 5995', 6001' to 6006', 6019' to 6024', 6066 to 6070', 6076' to 6082' with 2 jet shots per foot. Acidize with 1000 gals. IST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *H. N. Wade*
(Signature)

By: _____

Title Assistant District Superintendent
Send Communications regarding well to:

Title _____

Name H. N. Wade

Address P. O. Box 728, Hobbs, New Mexico