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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P. O. Box 728, Hobbs, New Mexico, April 25, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin (b) NCT-2, Well No. 4, in SW 1/4 SE 1/4, (Company or Operator) (Lease)
0, Sec. 35, T. 24-S, R. 37-E, NMPM., Blinebry Pool
Unit Letter

Lea

County. Date Spudded 3-10-62 Date Drilling Completed 4-9-62

Please indicate location:

Elevation 3175 (DF) Total Depth 7459' PBDT ----

Top Oil/Gas Pay 5454' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole ---- Depth Casing Shoe 6205' Depth Tubing 6205'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 81 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	240'	350
9-5/8"	3328'	1050
2-3/8"	6195'	1924*

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks April 20, 1962
Press. -- Press. 1350#

Oil Transporter The Permian Corporation

Gas Transporter None (To be connected later)

Remarks: * Cement 4 strings with 1924 sx. Perforate 2-3/8" OD casing from 5454' to 5460', 5464' to 5469', 5504' to 5508', 5600' to 5616'. Acidize with 1000 gals LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)

Title