

APPROVED

COPY TO O. C. C.

Budget Bureau No. 42 1158.1.
Approval expires 1-31-60.Form 9-331a
(Feb. 1951)

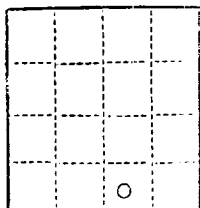
MAR 9 1962

(SUBMIT IN TRIPLICATE)

Land Office

Lease No. LC-057538

Unit

E. W. STANDLEY
DISTRICT ENGINEERUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	XXX	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 41696

G. L. Erwin (b) NCT-2

March 6, 1962

Well No. 4 is located 330 ft. from {XNY} line and 1650 ft. from {E} line of sec. 35

1/4 Sec. 35 T-24-S R-37-E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)See attached sheet Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3178 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATION TOPS EXPECTED:

Anhydrite	910'
Lates	2360'
Penrose	3200'
San Andres	3610'
Clorissa	4700'
Blaine	5090'
Drinkard	5980'
Siluro-Devonian	6780'
Fusselman	7180'
Total Depth	7480'

See attached sheet for Size Casing
and Casing program.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. TEXACO Inc.

Address P. O. Box 3109

Midland, Texas

By J. J. Velten
Division Civil Engineer

March 6, 1962

TEXACO Inc., G. L. Erwin (b) NCT-2 Well No. 4

"Field" - Undesignated (Blinebry-oil)
Undesignated (Drinkard-Oil)
Undesignated (Siluro-Devonian-Oil)
Undesignated (Fusselman-Oil)

SIZE CASING			CASING PROGRAM	
			Set at	Cement
13-3/8"	27.06#	New	250'	275 sx
10-3/4" &	32.75# &			
9-5/8"	35.0 #	New	3470'	1050 sx*
2-7/8"	6.4 #	New	6300'	1150 sx**
2-3/8"	4.7#	New	6300'	
2-3/8"	4.7#	New	7480'	
2-7/8"	6.4#	New	7480'	

*1st stage 250 sx incor neat - 2nd stage 800 sx trinity lite wate / 100 sx incor neat.

**This quadruple tubingless completion to be cemented through the Drinkard, Siluro-Devonian & Fusselman tubing (csg.) strings with 1150 sacks incor 8% gel. which should cement to approximately 3200'. Block sq. operations to be performed through sliding side doors installed in the 2-7/8" OD Fusselman tubing (csg.) strings with incor neat cement to assure isolation of zones.

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

TEXACO Inc.		Lease		G. L. Erwin (b) NOT-2		Well No. 4	
Well Letter	Section	Township	Range	County			
0	35	24 South	37 East	Lea			
Footage Location of Well:							
330 feet from the South line and 1650 feet from the East line Sec. 35							
Land Level Elev.	Producing Formation "see attached sheet"		Pool		Dedicated Acreage:		
3167			"see attached sheet"		40 Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description
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Quadrant	Marker	Location	Owner
Top Left	6	NCT-1	
Top Right	4	C. C. Fristoe (b) NCT-2	
Middle Left	1	TEXACO Inc. Lse.	
Middle Right	5	Markers	
Bottom Left	1	G. L. Erwin (a) TEXACO Inc. Lse.	
Bottom Right	2	G. L. Erwin (b) TEXACO Inc. Lse. NCT-2	
Bottom Right	3	160 Ac.	
Bottom Right	4	40 Ac.	
Bottom Right	1	160 Ac.	

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

J. J. Velten

Division Civil Engineer
County

TEXACO Inc.

Date 3/6/62

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
3/6/62

Registered Professional Engineer
and/or Land Surveyor

El

Certificate No. 0072

Producing Formations:

Blinebry
Drinkard
Siluro-Devonian
Fusselman

Pools:

Undesignated (Blinebry-Oil)
Undesignated (Drinkard-Oil)
Undesignated (Siluro-Devonian-Oil)
Undesignated (Fusselman-Oil)