Form 3160-5
(June 1990)

"'TED STATES
DEPAR   .T OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 10C4-0135
Expires: March 31, 1993

N.M. Oil Cons. Division
1625 N. French Dr
Hobbs, NM 88240

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

LC-057509

6. If Indian, Alottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well:	☑ OIL WELL	☐ GAS WELL	☐ OTHER

8. Well Name and Number

ERWIN, G. L. -B- FEDERAL NCT-2

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

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3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705   915-687-737

9. API Well No.

30 025 11362

4. Location of Well (Footage, Sec., T., R., M , or Survey Description)

Unit Letter   P : 660   Feet From The SOUTH Line and 660   Feet From The

10. Field and Pool, Exploaratory Area

Langlie Mattix Seven River Queen Grayburg

EAST   Line   Section 35   Township 24S   Range 37E

11. County or Parish, State

LEA , NEW MEXICO

12. **Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

TYPE OF SUBMISSION   TYPE OF ACTION

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
☑ Subsequent Report	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
☐ Final Abandonment Notice	☑ OTHER: SQUEEZE PERFS	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-01: MIRU.
11-16-01: PUMP 120 BBLS 2% KCL DN ANNULUS. PMP 100 BBLS 10# BRINE DN ANNULUS - WOULD NOT DIE. PU PKR & TIH CN 2 7/8" WS. SET PKR @ 3023. PMP 35 BBLS DN TBG ON STRONG VACUUM.
11-20-01: TIH W/CMT RET. SET RET @ 3021. START MIXING CMT. DESIGNED FOR 200 SX CL C & TAIL IN W/200 SX CL C W/2% S1. STING OUT OF RET & REVERSE OUT CMT IN TBG. CALC 26 SX LEAD CMT INTO PERFS.
11-21-01: TIH W/BIT & DC'S. TAG CMT @ 3017. DRILL CMT & 1' OF CMT RET.
11-23-01: DRILL CMT TO 3170.
11-26-01: DRILL CMT TO BTM PERF @ 3291 & FELL FREE. TAG PBTD.
11-27-01: PERF 3455-3475'. TIH W/CSG SCRAPER TO 3400. TIH W/PKR & SET @ 3350. LOAD ANNULUS & TEST W/500 PSI-OK. ACIDIZE W/2000 GALS 15% NEFE. FORM BROKE @ 2100 PSI.
11-29-01: SWAB DN TO SN IN FIRST RUN. SWAB 8 HRS.
12-03-01: SWAB DRY IN FIRST RUN. REL PKR.
12-04-01: PERF 3417-3445 & REPERF 3455-3475.
12-05-01: TIH W/PKR ON WS. SET PKR @ 3330'. ACIDIZE PERFS 3417-3445 & 3455-3475 W/3000 GALS 20% NEFE. SWAB DRY. WORKOVER UNSUCCESSFUL. WELL IS SHUT IN.

Submit P/A procedure

14. I hereby certify that the foregoing is true and correct

SIGNATURE _____ TITLE Regulatory Specialist   DATE   1/15/02

TYPE OR PRINT NAME   J. Denise Leake

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____TITLE_____DATE_____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DeSoto/Nichols 12-93 ver 1.0