Form 3160-5 (June 1990)

## U. ...ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## N.M. Oil Co. 3. Division 1625 N. French Dr. FORM APPROVED Hobbs, NM 88240 Expires: March 31, 1393

TEXACO EXPLORATION & PRODUCTION INC.  Address and Telephone No. PO BOX 3109. MIDLAND, TX 79702 915-688475 9 API Well No. 30 025 11362  10. Field and Pool. Exploaratory Area Langle Mattix Seven River Queen Grayburg  Int Letter P 660 Feet From The SOUTH Line and 850 Feet From The Langle Mattix Seven River Queen Grayburg  EAST Line Section 35 Township 24S Range 37E 11. County or Parish. State  LEA , NEW MEXICO  Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION Acardonment Recompetion Program Basic  New Construction Program Basic Subsequent Report Casing Repair Subsequent Report Casing Repair Subsequent Report Casing Repair Subsequent Report Submission Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well directionally directly gray by Explosive Conversion to Injection  Describe Program or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work. If well directionally directly gray by Explosive Conversion of the section of the data to squareze perfs in the subject well. The intended procedure is as follows:  1) MIRU PU  2) KILL WELL INST. BOP TOH WYBG 3) THE ACMT SQUEEZE PERFS 3122-3291 4) MIRU REVERSE UNIT THE WIBIT DC & TBG & DRILL OUT CMT.  5) MIRU MU, & PERF GRAYBURG FR 3421-3435 FIN WYBG & PRR ACIDIZE PERFS 312-3438 WYZGOO GALS 20% NEFE HCL.  7) SWAB BACK, IF NO HYDROCARBON IS FOUND, PA WELLBORE AS REQUIRED BY OCD RULES.  A FEROVE D  CARY GOURLEY PERFS 3212-3438 WYZGOO GALS 20% NEFE HCL.  7) SWAB BACK, IF NO HYDROCARBON IS FOUND, PA WELLBORE AS REQUIRED BY OCD RULES.			BUREAU	OF LAND MA	∖NAGI	EMEN	T į	Hobbs,	NM	88240	Budget Bureau No. Expires: March 3	1004-0135 i1, 1393
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Name of Operator  TEXACC EXPLORATION & PRODUCTION INC.  Address and Telephone No PO BOX 3109, MIDLAND, TX 79702  915-588-475 9 API Well No 30 025 11362 10 Field and 9'x0 Exploadatory Area Langle Mattix Seven River Queen Grayburg  Langle Mattix Seven River Queen Grayburg  EAST Line Section 35 Township 24S Range 37E  Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION  Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION  Abandonment Recompletion Plugging Back Non-Routine Frau uring Subsequent Report Casing Repair Abering Gasing Contract Time Substitute  Abandonment Notice  OTHER SQUEEZE PERFS Dispose Water  Water Shub-Off Check Indicate Nature of Notice Report, or Other Data TYPE OF SUBMISSION  Abandonment  Non-Routine Frau uring Abering Gasing Contract Time Indicate Nature of Notice Report, or Other Data TYPE OF ACTION  Abandonment  Abandonment  Onange of Plans Recompletion Non-Routine Frau uring Abandonment Notice  OTHER SQUEEZE PERFS Dispose Water  Non-Routine Frau uring Contract Time Indicate Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting arry proposed work. If well detectionally utilised, give subsurface locations and measured and true vertical decities for all maners and bones seminent to this work.)  Chevron Texaco intends to squeeze perfs in the subject well. The intended procedure is as follows:  1) MIRU PU.  2) KILL WELL, INST. BOP TOH WYTEG BORTH TIME WBIT, DC & TEG & DRILL OUT CMT.  5) MIRU WLL, BERF GRAYBURG FR 3421-3436 W/2000 GALS 20% NEFE HCL  AFFROVED  AFFROMENT ARREST AND			SU	BMIT IN TRIPI	LICATE	Ξ				7. If Unit or C	A. Agreement Design	nation
Name of Operator  TEXACC EXPLORATION & PRODUCTION INC.  Address and Telephone No PO BOX 3109, MIDLAND, TX 79702  915-588-475 9 API Well No 30 025 11362 10 Field and 9'x0 Exploadatory Area Langle Mattix Seven River Queen Grayburg  Langle Mattix Seven River Queen Grayburg  EAST Line Section 35 Township 24S Range 37E  Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION  Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION  Abandonment Recompletion Plugging Back Non-Routine Frau uring Subsequent Report Casing Repair Abering Gasing Contract Time Substitute  Abandonment Notice  OTHER SQUEEZE PERFS Dispose Water  Water Shub-Off Check Indicate Nature of Notice Report, or Other Data TYPE OF SUBMISSION  Abandonment  Non-Routine Frau uring Abering Gasing Contract Time Indicate Nature of Notice Report, or Other Data TYPE OF ACTION  Abandonment  Abandonment  Onange of Plans Recompletion Non-Routine Frau uring Abandonment Notice  OTHER SQUEEZE PERFS Dispose Water  Non-Routine Frau uring Contract Time Indicate Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting arry proposed work. If well detectionally utilised, give subsurface locations and measured and true vertical decities for all maners and bones seminent to this work.)  Chevron Texaco intends to squeeze perfs in the subject well. The intended procedure is as follows:  1) MIRU PU.  2) KILL WELL, INST. BOP TOH WYTEG BORTH TIME WBIT, DC & TEG & DRILL OUT CMT.  5) MIRU WLL, BERF GRAYBURG FR 3421-3436 W/2000 GALS 20% NEFE HCL  AFFROVED  AFFROMENT ARREST AND	Type of Well:		GAS					<del></del>		8. Well Name	and Number	
TEXACO EXPLORATION & PRODUCTION INC.  Address and Teaphone No PO BOX 3109 MIDLAND, TX 797C2 915-688-475 9 API Well No 30 025 11362  Location of Well Footage. Sec. T. R. M. of Survey Description.  Junit Lettler P 6600 Fee; From The SOUTH Line and 850 Feet From The Carbon Sec. T. R. M. of Survey Description.  Junit Lettler P 6600 Fee; From The SOUTH Line and 850 Feet From The Carbon State Langle Matrix Seven River Queen Gray burg.  ASST Line Section 35 Township 24S Range 37E 11. Country or Parish State LEA NEW MEXICO  Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION TYPE OF ACTION  Abandonment Recompletion New Construction  Plugging Back Non-Rectified Plans  Subsequent Report Casing Recair Water Shut-Off  Final Abandonment Notice Altering Gaing Conversion to Injection  OTHER: SOUEZE PERS Description of Vision Recompletion Recompletion of Vision Recompletion of Vision Recompletion Recompletion of Vision Recompletion Recompleti		WELL	— WELL	OTHER						ERW	IN. G. LB- FED	ERAL NCT-2
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And Letter P 660 Feet From The SOUTH Line and 660 Feet From The Langille Mattix Seven River Queen Grayburg  SAST Line Section 35 Township 24S Range 37E 11. County or Pansh. State LEA , NEW MEXICO  Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION TYPE OF ACTION  Aparadonment Type of ACTION  Aparadonment Recompletion New Construction Nor-Routine Fracturing Atlering Casing Conversion to Injection Type of Action  Obscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent cates, including estimated date of starting any proposed work. If well directionally dirilled, give subsurface locations and measured and true vertical depths for all manners and zones pertinent to this work.)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent cates, including estimated date of starting any proposed work. If well directionally dirilled, give subsurface locations and measured and true vertical depths for all manners and zones pertinent to this work.)  MRU Reverses on intends to squeeze perfs in the subject well. The intended procedure is as follows:  1) MRU PU  2) KILL WELL, INSTL BOP, TOH WTBQ.  3) TIH & CMT SQUEEZE PERFS 3122-3291.  4) MRU Reverses UNIT. THE WWIT, DC & TBG & DRILL OUT CMT.  5) MIRU NU. & PERF GRAYBURG FR 3421-3436 W 2000 GALS 20% NEFE HCL.  7) SWAB BACK, IF NO HYDROCARBON IS FOUND, PA WELLBORE AS REQUIRED BY OCD RULES.  APPROVED  CARY GOURLEY PETER 3 200 FREEY PETER 3 200 FR	Location of Well (Foc	tage, Sec., T	., R., M., or Sur	vey Description)						· 		
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CARY GOURLEY PETED SUM GYON SER  14 Shereby senity that the foregoing is true strotcomes SIGNATURE  AND SERVICE STATE Engineering Assistant  DATE 11/14/0	1) MIRU PU. 2) KILL WELL. INS 3) TIH & CMT SQU 4) MIRU REVERSE 5) MIRU WL & PER 6) TIH W/TBG & PF	TL BOP. TO IEEZE PER E UNIT. TIH RF GRAYBL KR. ACIDIZ	DH W/TBG. FS 3122-329 <sup>4</sup> W/BIT, DC & JRG FR 3421 ZE PERFS 34 <sup>2</sup>	I. TBG & DRILL -3436'. 21-3436 W/200	OUT C	CMT. S 20%	NEFE HC	L.		S.		
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictricus or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

APPROVED

BUNDITIONS OF APPROVAL, IF ANY:

