

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

N.M. Oil Cons. Div on
1625 N. French Dr.
Hobbs, NM 88240

5. Lease Designation and Serial No.
LC-057509

6. If Indian, Alottee or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL WELL, GAS ☒ WELL, DRY, OTHER
1b. Type of Completion: NEW WELL, WORK OVER, DEEPEN, PLUG BACK ☒, DIFF. RESVR, OTHER RECOMPLETE

7. If Unit or CA Agreement Designation

8. Well Name and Number
ERWIN, G. L. -B- FEDERAL NC-2

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0405

9. API Well No.
30 025 11362

4. Location of Well (Report location clearly and in accordance with any State requirements)

At Surface

Unit Letter P 660 Feet From The SOUTH Line and 660 Feet From The EAST Line

At proposed prod. zone

same

10. Field and Pool, Exploratory Area
Langlie Mattix Seven River Queen Grayburg

11. SEC., T., R. M., or BLK. and Survey or Area
Sec. 35, Township 24S, Range 37E

At Total Depth

same

14. Permit No.

Date issued

12. County or Parish

13. State

LEA

NEW MEXICO

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

2/13/01

2/28/01

3156'

20. Total Depth, MD & TVD

21. Plug Back T.D., MD & TVD

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Cable Tools

4825'

Drilled By -->

24. Producing Interval(s). Of This Completion -- Top, Bottom, Name (MD and TVD)*

3122-3291' LANGLE MA TTIX

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL

27. Was Well Cored

No

28

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48#	990'	17-1/2"	800	cmt circ.
9-5/8"	32 3#	3790'	12-1/4"	1700	TOC @1400'

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LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	3667'	8565'	1100		2 7/8"	3076'	

31. Perforation record (interval, size, and number)

3122-30 3164-98, 3205-13, 3231-36, 3241-52, 3273-81, 3285-91

160-42" HLS. 2 JSPF 120 DEG PHASING

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3122-3291

4000 GALS 15% NEFE HCL

FRAC 59,304 GALS 35# X-LINK GEL

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PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - size and type pump)

3/10/01 FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test

Hours tested

Choke Size

Prod'n For

Oil - Bbl.

Gas - MCF

4-13-01

24 HRS

test Period

0

60

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct.

SIGNATURE

TITLE

Engineering Assistant

TYPE OR PRINT NAME

J. Denise Leake

DATE

5/3/01



