

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL WITH 5 COPIES

N.M. LAND COMMISSION
Bureau No. 1004-0137
P.O. BOX 1980
Albuquerque, New Mexico 87101
December 31, 1991
HOBBS NEW MEXICO 88240
5. Lease Designation and Serial No.

LC-057509

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER N BACK RESVR.		7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number ERWIN, G. L. -B- FEDERAL NCT-2	
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426		9. API Well No. 30 025 11362	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line At proposed prod. zone same		10. Field and Pool, Exploratory Area Justis Glorieta	
At Total Depth same		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24S, Range 37E	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NEW MEXICO	
15. Date Spudded 5/18/61	16. Date T.D. Reached 8/2/61	17. Date Compl. (Ready to Prod.) 8/16/61	18. Elevations (Show whether DF, RT, GR, etc.) 3156'
19. Elev. Casinghead			
20. Total Depth, MD & TVD 8565'	21. Plug Back T.D., MD & TVD 4915'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By --> 0'-8565'
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* shut-in for evaluation			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48#	990'	17-1/2"	800	cmt circ.
9-5/8"	32.3#	3780'	12-1/4"	1700	TOC @ 1400'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	3667'	8565'	1100		none		

31. Perforation record (interval, size, and number) 4744'-4812', 2 jsfp, 62 holes Justis Glorieta	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4744'-4812'	300 bbl fresh water + 3 drums
		chemical + 336g acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump) none				Well Status (Prod. or Shut-in) shut-in	
Date of Test none	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Darrell J. Carriger* TITLE Engineering Assistant

DATE 10/18/95

TYPE OR PRINT NAME Darrell J. Carriger

