

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The
EAST Line Section 35 Township 24S Range 37E

5. Lease Designation and Serial No.

LC-057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

ERWIN, G. L. -B- FEDERAL NCT-2

1

9. API Well No.

30 025 11362

10. Field and Pool, Exploratory Area

JUSTIS PADDOCK, NORTH

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: pb & recomplet to Glorieta

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Objective: Texaco intends to plug back out of the Paddock and recomplete up-hole in the Glorieta interval.

1. MIRU. Install BOP and TOH with production equipment.
2. Clean out wellbore if needed.
3. Set CIBP @ 4860' and cap with 35' cement.
4. Perforate interval 4744'-4812' with 2 jsfp and 31 holes.
5. TIH with packer on production string to 4650'.
6. Acid stimulate Glorieta with 3000 gallons 15% HCL NEFE and BS.
7. TOH with tubing and packer and place well on production.
8. Test

Texaco will submit a 3160-5 subsequent report at the conclusion of this project.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE  TITLE Engineering Assistant

DATE 6/14/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER

DATE 7/19/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUL 21 1995

U.S. ROBBERS
OFFICE