

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			All Measurement from Rotary Table or 15' above Ground Level	Top Anhy Top Salt Bottom Salt Top Yates Top Queen Top Penrose Top San Andres Top Glorieta Top Blinbry Top Tubb Top Drinkard Top Fusselman Top McKee Top Ellenburger	950' 1045' 2210' 2370' 3106' 3199' 3607' 4666' 5032' 5741' 5950' 6976' 7783' 8372'	

1990
JUN 20 1990
COP
FACILITY

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit Letter P, 660' FSL & 660' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. Regular DATE ISSUED 10/14/65

5. LEASE DESIGNATION AND SERIAL NO.

LC 057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jun 12 10 36 AM '90

7. UNIT AGREEMENT NAME

G. L. Erwin "B" NCT-2

8. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 35, T24S, R37E

12. COUNTY OR PARISH Lea 13. STATE NM

15. DATE SPUDDED 05/18/61 16. DATE T.D. REACHED 08/02/61 17. DATE COMPL. (Ready to prod.) 04/16/90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3171' DF 19. ELEV. CASINGHEAD 3156'

20. TOTAL DEPTH, MD & TVD 8565' 21. PLUG, BACK T.D., MD & TVD 4950' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 0-8564 24. CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4880-4900' Paddock 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	990'	17-1/2"	Cmt Cir	0
9-5/8"	32.3#	3780'	12-1/4"	Cmt top @ 1400' (Temp)	0
7"	26.4 & 23#	8564'	8-5/8"	Cmt @ 3667' (Liner Top)	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	3667'	8564'	1100 sx	--	2-7/8"	4823'	4823'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4880-4900'	4 JSPI (80 holes)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4880-4900'	3000 gal 15% NEFE HCl

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04/16/90		Flow				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04/17/90	24	18/64	→	62	117	303	1887
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	0	→	62	117	303	36.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY H. M. Cox

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. A. Head / RSO TITLE Area Manager DATE 06/07/90

*(See Instructions and Spaces for Additional Data on Reverse Side)