

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

COPIES RECEIVED	
DISTRIBUTION	
SALES	
OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	

I. OPERATOR

TEXACO Inc.

P.O. Box 728, Hobbs, New Mexico 88240

2. (s) for filing (Check proper box)

Oil ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Completion ☒ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

Change of ownership give name
Address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Name	Well No.	Location Name, Including Formation	Kind of Lease	Lease No.
G. L. Erwin 'b' NCT-2	1	Justis Devonian North	State, Federal or Fee Federal	LC-057509
Letter	P	660 Feet From The South Line and 660 Feet From The East		
Section	35	Township 24S	Range 37E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipe Line Company	P.O. Box 1510, Midland, Texas 79701
Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1384, Jal, New Mexico 88252
Well produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 35 24S 37E	Yes October 28, 1971

If production is commingled with that from any other lease or pool, give commingling order number: PC-80

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Same Restv. <input type="checkbox"/> Diff. Restv. <input type="checkbox"/>
Spudded May 18, 1961	Date Compl. Ready to Prod. August 26, 1961
Productions (DF, RKB, RT, GR, etc.) 3171' DF	Name of Producing Formation Justis Devonian North
Depth 6742'	Depth 7746'
Depth 6607'	Depth 8531'
1 JSPF from 6742-78', 6800-06', 6815-80' and 6892-6914'.	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	990'	800
12-1/4"	9-5/8"	3780	1500
8-3/4"	7"	8564	900

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

First New Oil Run To Tanks October 21, 1971	Date of Test October 28, 1971	Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs.	Tubing Pressure 600	Casing Pressure - Choke Size 18/64"
Actual Prod. During Test 28	Oil-Bbls. 20	Water-Bbls. 8 Gas-MCF 650

GAS WELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant District Superintendent

October 29, 1971

OIL CONSERVATION COMMISSION

APPROVED 1971
By
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

NOV 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.