

NOTE: Revising workover procedure outlined on Form 9-331 dated 9-10-65 to abandon the Ellenburger zone and re-complete in the Justis Blinbry. **Oct 19 11 10 AM '65**

DISCUSSION: The upper two strings of tubing were pulled as outlined under Step No. 1 on Form 9-331 dated 9-10-65. However, the third string was found to be stuck opposite the McKee perforations. The string was parted at 7913' and tubing, upper packer and parallel anchor pulled. Efforts to wash over and recover the remaining tubing were unsuccessful due to lost circulation. The proposed revised procedure is as follows:

1. Run tubing and latch onto tubing stub at 7913'. Set C. I. Bridge Plug inside 2-3/8" OD tubing as near to top of Baker Model "D" packer at 8100' as possible and dump 20' of Hydromite on top of plug. This will isolate the Ellenburger zone from remainder of well bore.
2. Perforate 7" casing with one jet shot per foot at 5305', 5333', 5350', 5404', 5420', 5442', 5464', 5480', 5486', 5534', 5546', and 5562'. Set retrievable bridge plug at approximately 5600' and dump sand on top.
3. Acidize with 1200 gals 15% NE acid in 4 stages with ball sealers between each stage. Frac with 5000 gals gelled lease crude with 1/20 LB. adomite per gal, followed by 10,000 gals gelled lease crude carrying 1-1/2 LB sand per gal, and 1/40 LB. adomite per gal.
4. Run 2-3/8" tubing, Swab well, recover load oil, Test, place well on production.