

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLE  
(Other instructions  
verse side)TE\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

G.L. Erwin "b" NOT-2

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis Ellenburger

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceWell located 660' from the South Line, and 660' from the East  
Line of Section 35, T-24-S, R-37-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3171' (D. F.)

## 10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FRACTURE TREAT

☐

SHOOT OR ACIDIZE

☒

REPAIR WELL

☐

(Other)

PULL OR ALTER CASING

☐

MULTIPLE COMPLETE

☐

ABANDON\*

☐

CHANGE PLANS

☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRACTURE TREATMENT

☐

SHOOTING OR ACIDIZING

☐

(Other)

REPAIRING WELL

☐

ALTERING CASING

☐

ABANDONMENT\*

☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

NOTE: We propose to abandon the Ellenburger zone, and re-complete in the Justis Blinberry.

1. Pull tubing, packer, parallel anchor, set C. I. bridge plug at 8095', dump 15' hydronite on top of plug.
2. Perforate 7" Casing with one jet shot per foot at 5305', 5333', 5350', 5404', 5420', 5442', 5464', 5480', 5486', 5524', 5546', and 5562'. Set retrievable bridge plug at approximately 5600', and dump sand on top.
3. Acidize with 1200 gals 15% NE acid in 4 stages with ball sealers between each stage. Frac with 5000 gals gelled lease crude with 1/20 LB. adomite per gal, followed by 10,000 gals gelled lease crude carrying 1 1/2 LB sand per gal, and 1/40 LB. adomite per gal.
4. Run 2 3/8" Tubing, Swab well, recover load oil, Test, place well on production.

18. I hereby certify that the foregoing is true and correct.

SIGNED

*J. L. Jordan*  
J. L. Jordan  
(This space for Federal or State office use)

TITLE

Field Foreman

DATE

September 10, 1965

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED DATE

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER