

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-057509
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TEXACO Inc. Address P. O. Box 728 - Hobbs, New Mexico
 Lessor or Tract G. I. Erwin (b) MCT-2 Field Wildcat State New Mexico
 Well No. 1 Sec. 35 T. 24-S R. 37-E Meridian N-P-M County Lea
 Location 660 ft. (N) of S Line and 660 ft. 16' (W) of E Line of Section 35 Elevation 3171.0 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 28, 1961 Title Assistant District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 18, 1961 Finished drilling August 2, 1961

OIL OR GAS SANDS OR ZONES

See attached sheet

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____
 _____ and no other series tested.

No. 3, from _____ to _____ No. 3, from _____
 Drilled with rotary tools and no water sands tested. _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	900'	800	Howco		
9-5/8"	3780'	1700	Howco		
7"	8564'	1100	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 3565 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 28, 1961 Put to producing August 28, 1961

The production for the first 24 hours was 157 barrels of fluid of which 100% was oil; --% emulsion, --% water; and --% sediment. Gravity, °Bé. 46.5

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

C. J. Ingram Driller C. F. McKay Driller
C. E. Mitchell Driller K. L. Vaught Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
SEE ATTACHED SHEET			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

SEE ATTACHED SHEET

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

TO-	TOTAL FEET	FORMATION