

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that of the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728

Hobbs, New Mexico August 29, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin (b) NCT-2, Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
P, Sec. 35, T. 24-S, R. 37-E, NMPM, Wildcat (Drinkard) Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

County. Date Spudded May 18, 1961 Date Drilling Completed August 2, 1961
Elevation 3171 (D.F.) Total Depth 8565 PBD 8547

Top Oil/Gas Pay 5958 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 5958 to 5964, 5990 to 6008 and 6026 to 6040

Open Hole None Depth Casing Shoe 8564 Depth Tubing 5901

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 139 bbls. oil, -0- bbls water in 14 hrs, 0 min. Choke Size 14/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new Press. 500 Press. 400 oil run to tanks August 17, 1961

Oil Transporter The Permian Corporation

Gas Transporter (None) (To be corrected)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	978	500
9-5/8	3756	1700
7"	4892	8564
2-3/8	5886	

Remarks: Perforate 7" O.D. Liner with 2 jet shots per ft. 5958 to 5964, 5990 to 6008 and 6026 to 6040. Acidize with 1000 Gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEXACO Inc. (Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By:

Title Assistant District Superintendent

Send Communications regarding well to:

Title

Name H. N. Wade

Address P.O. Box 728 - Hobbs, New Mexico