

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728

Hobbs, New Mexico August 28, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin (b) NCT-2, Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 35, T 24-S, R 37-E, NMPM, Wildcat (Ellenburger) Pool
Unit Letter

Lea

County. Date Spudded May 18, 1961 Date Drilling Completed August 2, 1961

Please indicate location:

Elevation 3171' (D.F.) Total Depth 8565' PBD 8547'

Top Oil/ Gas Pay 8458' Name of Prod. Form. Ellenburger

PRODUCING INTERVAL -

Perforations 8458' to 8482'

Open Hole None Depth Casing Shoe 8564' Depth Tubing 8448'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 157 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new Press. Packer Press. 125 oil run to tanks August 15, 1961

Oil Transporter The Permian Corporation

Gas Transporter (None) (To be connected)

Remarks: Perforate 7" O.D. Liner with 2 jet shots per ft. 8458' to 8482'. Acidize with 500 Gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
(Signature)

By:

Title Assistant District Superintendent
Send Communications regarding well to:

Title

Name H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico