

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CHEVRON TEXACO</u>			Lease <u>G.L. ERWIN B Fed NCT-2</u>			Well No. <u>2</u>	
Location of Well	Unit	Sec.	Twp	Rge	County		
	<u>J</u>	<u>35</u>	<u>24S</u>	<u>37E</u>	<u>LEA</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Justis Ghorietta</u>		<u>GAS</u>	<u>Flow</u>	<u>CSG</u>	<u>1.0"</u>	
Lower Compl	<u>Justis Blunbery</u>		<u>Oil</u>	<u>Art Lift</u>	<u>CSG</u>	<u>2.0"</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 am ; 3-11-02

Well opened at (hour, date): 8:00 am ; 3-12-02

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>160</u>	<u>260</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>180</u>	<u>260</u>
Minimum pressure during test.....	<u>160</u>	<u>15</u>
Pressure at conclusion of test.....	<u>180</u>	<u>15</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>245</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>8:00 am ; 3-13-02</u>	Total Time On Production <u>24 Hrs.</u>	
Oil Production During Test: <u>6</u> bbls; Grav. <u>40</u>	Gas Production During Test <u>1920</u> MCF; GOR <u>11,333</u>	

Remarks

Well opened at (hour, date): 8:00 am ; 3-14-02

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>190</u>	<u>260</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>190</u>	<u>260</u>
Minimum pressure during test.....	<u>25</u>	<u>260</u>
Pressure at conclusion of test.....	<u>25</u>	<u>260</u>
Pressure change during test (Maximum minus Minimum).....	<u>165</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>No Press. Chan</u>
Well closed at (hour, date): <u>8:00 am ; 3-15-02</u>	Total time on Production <u>24 Hrs.</u>	
Oil production During Test: <u>0</u> bbls; Grav. _____	Gas Production During Test <u>161</u> MCF; GOR <u>N/A</u>	

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CHEVRON TEXACO

Operator

Benny Nava

Signature

BENNY NAVA GAS MEASUREMENT

Printed Name

Specialist Title

3-26-02

Date

(505) 394-1224

Telephone No.

MP OIL CONSERVATION DIVISION

Date Approved

MAY 06 2002

By ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Title

