

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SIDE

This form is not to be used for
reporting packer leakage tests in
Northern New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO Exploration & Production</u>		Lease <u>GL ERWIN "B" FED NCT-2</u>		Well No. <u>#2</u>	
Location of Well	Unit <u>J</u>	Soc. <u>35</u>	Twp <u>24 S</u>	Rge <u>37 E</u>	County <u>LEA</u>
Names of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Justis Gloriaeta</u>	<u>GAS</u>	<u>FLOW</u>	<u>CSG</u>	<u>1" choke</u>
Lower Compl	<u>Justis BLINEBRY</u>	<u>OIL</u>	<u>ART. LIFT</u>	<u>CSG</u>	<u>2"</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:30 pm 4/06/2001

Well opened at (hour, date): 12:30 pm 4/07/2001

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>180</u>	<u>225</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>yes</u>
Maximum pressure during test.....	<u>185</u>	<u>225</u>
Minimum pressure during test.....	<u>180</u>	<u>25</u>
Pressure at conclusion of test.....	<u>185</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>200</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Total Time On Production <u>24 Hrs</u>		
Well closed at (hour, date): <u>12:30 pm 4/08/2001</u>		
Oil Production During Test: <u>9</u> bbls; Grav. <u>37.6</u>	Gas Production During Test <u>182</u>	MCF; GOR <u>20.222</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 12:30 4/09/2001

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>195</u>	<u>225</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>195</u>	<u>225</u>
Minimum pressure during test.....	<u>35</u>	<u>225</u>
Pressure at conclusion of test.....	<u>35</u>	<u>225</u>
Pressure change during test (Maximum minus Minimum).....	<u>160</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Neither</u>
Total time on Production <u>24 Hrs</u>		
Well closed at (hour, date): <u>12:30 pm 4/10/2001</u>		
Oil production During Test: <u>—</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>126</u>	MCF; GOR <u>—</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

TEXACO Exploration & Production

Operator
Augustine S. Venegas
Signature

Augustine S. VENEZAS WELL TECH.
Printed Name Title

4/10/2001 505-631-9076
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 10 2001

By OFFICIAL

Title DISTRICT SUPERVISOR

