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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Santa Fe, New Mexico 87504-2088

I.	T	O TRA	NSF	ORT OIL	AND NA	TURAL GA					
Operator Toyago Exploration and Production Inc.						Well API No. 30 025 11363					
Texaco Exploration and Production Inc.								025 1130.	<u> </u>		
Address P. O. Box 730 Hobbs, New	/ Mexico	8824	0-25	28							
Reason(s) for Filing (Check proper box)		002.			X Out	er (Please expli	zin)				
New Well	(Change in	Trans	orter of:	EF	FECTIVE 6	-1-91				
Recompletion	Oil										
Change in Operator	Casinghead	Gas	Cond	ensiste							
If change of operator give name and address of previous operator Texac	o Inc.	P. 0.	Box	730 H	obbs, Nev	w Mexico	88240-2	28			
•	ANDIEA	CIT									
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including									ind of Lease Lease		
G L ERWIN B FEDERAL NCT 2 2 JUSTIS BLINE					300			Federal or Fee 203600		00	
Location			1		 	***					
Unit Letter J	UTH Lin	and1980)Fe	et From The EAST Line							
Section 35 Township	24	<u>s</u>	Rang	. 37E	,N	ирм,		LEA		County	
III. DESIGNATION OF TRANS	SD/\DTEM	<u>ሰ</u> ር ለ	TT AT	יי דר אנא מוע	RAT. CAC						
M. CARLON ATTENDED OF ON		or Conde			Address (Giv	e address to wi	rick approved	copy of this fo	rm is to be se	rd)	
Texas New Mexico Pipeline C	:0.X					670 Broad					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company					P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, zive location of tanks.	Unit :				is gas actually connected? When YES			02/20/65			
			<u> </u>						20/00		
If this production is commingled with that fi IV. COMPLETION DATA	rom any otne	r lease or	poor, g	AS COURTRIBE	tug order main			····			
IV. COMILETION DATA		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)		Ì		i	İ	<u>i </u>	İ		<u> </u>	
Date Spudded Date Compt. Ready to Prod.					Total Depth			P.B.T.D.			
					T 0:167-0	·					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casin	g Shoe		
									-		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
						-		ļ			
								ļ			
									 		
	T FOR A	LOW	ADII		L		<u></u>	<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FOR A	LLU.YY	ADLI	t i oil and must	he equal to as	exceed too all	owable for thi	s depth or be t	or full 24 hou	rs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		oj iou	ou una masi	Producing M	ethod (Flow, pe	emp, gas lift, e	uc.)		···	
Date Friedrick On Rule 10 1-um	Date of 10s								_		
Length of Test Tubing Pressure					Casing Press	ire		Choke Size			
							Gas- MCF				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			GAF- MICI	No.			
	L				<u> </u>			<u> </u>			
GAS WELL	···				This Act			Gravity of C	'ondenesta		
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conder	HEE/MIMCP		Gravity or C			
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
						-		<u> </u>			
VI. OPERATOR CERTIFICA	ATE OF	COM	PI TA	NCE					- II		
I hereby certify that the rules and regula					(DIL CON	NSERV.	ATION	DIVISIO	N	
Division have been complied with and t	hat the inform	nation giv	ven abo	ve	`			11141	Λ Ω 44-	. =	
is true and complete to the best of my k	nowledge and	1 belief.			Date	Approve	d	JUN	<u>v 3 199</u>	1	
•					11	• •				•	
1/20 ma 101	, ,				11						
I.M. Miller					By_			d 2. 71			
X.M. Miller Signature K. M. Miller		Div. Op	ers.	Engr.	By_		O	ig. Signed	by		
Signature			Title		By_ Title		Oi	ig. Signed Paul Kaul Geologist			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.