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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	•		TO TRA	NSF	ORT OIL	AND NA	TURAL GA	\S				
Operator			Well API No. 30 025 11363									
Texaco Exploration and Production Inc.								30	023 11300	<u></u>		
Address P. O. Box 730	Hobbs, Nev	v Mexico	o 88240)-25	28							
Reason(s) for Filing (C		· illoxio				X Out	et (Please expla	zin)				
New Well	Change in Transporter of: EFFECTIVE 6-1-91											
Recompletion		Oil	님	Dry C								
Change in Operator	<u>X</u>	Casinghe			ensate							
If change of operator gi	operator Texa	co Inc.	P. 0.	Box	730 H	obbs, Ne	w Mexico	88240-2	528			
II. DESCRIPTIO	ON OF WELL	AND LE	ASE						<u>-</u>			
Lease Name	Well No. Pool Name, Including				State			f Lease No. Federal or Fee 203600				
G L ERWIN B							TA (PRORATED GAS) FEDE			3AL 20000		
Location		100	^		90	NITH	1980	.		EAST	T inn	
Unit Letter	Unit Letter ; 1980 Feet From The SOL						UTH Line and 1980 Feet From The EAST Line					
Section	Section 35 Township 24S Range 37E , NMPM,							LEA County				
III. DESIGNATI	ON OF TRAN	SPORTE			ND NATU	RAL GAS	ve address to wi	hich approve	d come of this fo	rm is to be se	ent)	
Name of Authorized T	masporter of Oil		or Conde	SHE		Vortices (O)	re authress to wi	ши иррионе	2 copy og je		,	
Name of Authorized T	ransporter of Casing	zhead Gas		or Dr	Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company							P. O. Box 1492 El Paso, Texas 79978					
If well produces oil or	liquids,	Unit	Sec.	Twp	Rge.	is gas actual	ly connected? YES	Whe	_	/20/65		
give location of tanks.		ļ				line ander mu		<u>-</u>	02,	20/65		
If this production is con	mmingled with that :	from any or	her lease or	poor, §	As consumify	ing order mui						
IV. COMPLETI	ON DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type	of Completion		i	i		İ	<u>i</u>	<u>i </u>	<u> </u>	<u> </u>	1	
Date Spudded		Date Con	pl. Ready to	Prod		Total Depth			P.B.T.D.			
			Du turing E			Top Oil/Gas	Pav		Tubing Dept	h		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						1.07 0.00	,		tubing Dep			
Perforations		<u> </u>				L			Depth Casin	g Shoe		
									_l			
TUBING, CASING ANI						CEMENT				DACKS OF MENT		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			- 	SACKS CEMENT		
		 										
		 -					-					
		+										
V. TEST DATA	AND REQUES	T FOR	ALLOW	ABL	E							
	(Test must be after t			of loa	d oil and must	be equal to o	r exceed top all lethod (Flow, p	owable for th	es depth or be	or Juli 24 hou	P\$.)	
Date First New Oil Ru	in To Tank	Date of T	c s			Producing N	seusou (Frow, p	ump, gas igi,	e.c.,			
Length of Test	Tubing Pressure Oil - Bbls.				Casing Press	RUTE		Choke Size	Choke Size			
Souther of the									A 1/6			
Actual Prod. During T					Water - Bbis.			Gas- MCF	Gas- MCF			
		<u></u>				<u> </u>						
GAS WELL										Na di		
Actual Prod. Test - M	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate			
		This is a	ressure (Shu	t-in\		Casing Pres	sure (Shut-in)		Choke Size			
Testing Method (pitot,	back pr.)	Luoing P	ICOOUTE (SILL	44)			\ 					
MI ODED ATO	D CEDTIEIC	ATE O	E COM	OT TA	NCE	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above						Date Approved JUN (3 1991						
is true and complet	te to the best of my	knowledge	and belief.			Dat	e Approve	ed	UN b a	199]		
2/m. Miller							Orig. Signed by Paul Kauts					
Signature	1. 11 pere	<u> </u>				∥ By_				-		
К. М.	. Miller		Div. Op					.1	Geologist			
Printed Name May 7	. 1991		915-	Title -888	-4834	Title	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 23 1991
HOBBS C.