

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G.L. Erwin 'B' Fed. NCT-2

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Justis Devonian North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell is located 1980' from the South Line and 1980' from the
East Line of Section 35, T-24-S, R-37-E, Unit Letter J.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3179' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work on subject well has been completed:

1. Perforate w/2 JSPF from 6920-27, 6932-45, w/2 JSPI at 6953, 74 and 79', w/2 JSPF from 6987-7004'.
2. Acidized 2-3/8" casing perforations w/3000 gals 15% NE Acid in 3 - 1000 gal stages w/12 ball sealers between stages and 14 ball sealers ahead of first stage.
3. Fracture w/18,000 gals gel lease crude ultra frac w/1/2#/gal 20-40 sand and 1/40#/gal Mark II adomite in 6 - 3000 gal stages. Ran 25# unibeads followed w/100 gals 15% Acid, following first 3 stages and 100 gals acid w/no unibeads following 4th and 5th stages.
4. Swab and return to production.
5. On 24 hr OPT ending 1:00 PM, Sept. 7, 1971. Flowed 30 bbls oil and 4 bbls water. Grav. 39°, GOR 10,900, 20/64" choke, CP 100#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District
TITLE Superintendent

DATE September 8, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

1971

*See Instructions on Reverse Side

GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

SEP 14 1971

OIL CONSERVATION COMM.
WASH. D. C.