

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

G. L. Erwin "B" Federal

9. WELL NO.

NCT-2

2

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Well is located 1980' from the South Line and 1980' from the East line of Section 35, T-24-S, R-37-E, Unit Letter J, Lea County, New Mexico.
14. PERMIT NO.
Regular
15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3179' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Enter abandoned Fusselman string and perforate Blinebry 2 7/8" O. D. casing W/2 JSTP from 5277' - 5287', W/2 JSTP 5311' and 5327', and W/2 JSTP from 5338' - 5343', 5347' - 5350'.
2. Acidize casing perforation 5257' - 5327' W/ 800 gals. acid and Log Well.
3. Pumped 45 bbls. water down 2 7/8" tubing and found communication with "X" string (Tubb-Drinkard). Ran Baker Cast Iron Bridge Plug and set @ 5550'. Abandoned Tubb-Drinkard formation and now producing "X" string from perforations as shown above.
4. Frac Blinebry perforations 5257' to 5350' W/24,000 gals. gelled lease crude containing 1# 20-40 sand per gal., 1/40# Adomite per gal. in 3 stages of 10,000, 7000, and 7000 gals. using 25# unbeads between stages.
5. Blinebry now producing from "W", "X", and "Z" strings.
6. Swab, test, and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE April 28, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 30 1969

HUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side