

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY OFFICE O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or pump test or pump test and produce reservoir.
Use "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PUMP TEST OR TO PUMP TEST AND PRODUCE RESERVOIR."

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-057509
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well is located 1980' from the South Line and 1980' from the East Line of Section 35, T-24-S, R-37-E, Unit Letter J, Lea County, New Mexico.		8. FARM OR LEASE NAME G. L. Erwin "B" Fed. NCT-2
14. PERMIT NO. Regular		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3179' (D. F.)		10. FIELD AND POOL, OR WILDCAT Justis Blinbry
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-24-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

1. Perforate 2 7/8" O. D. casing string w/1 JSPF from 5257' to 5287' and w/2 JSPI @ 5311', 5327' and w/1 JSPF from 5338' to 5343', and from 5347' to 5350'.
2. Log Well. Acidize 2 7/8" casing perforations as follows:
 - a. Pump 800 gals. acid and follow with Temp-Trol log. if log shows entire section to be taking fluid, pump only 80 gals. acid and prepare to frac. If entire section is not taking fluid, divert as necessary w/2 1/2# unibeads per ft. and pump remaining acid in 2 equal stages of 800 gals. each.
 - b. Follow acid with Temp-Trol log. Plug any channels w/salt and gelled lease crude. Relog.
3. Frac down 2 7/8" casing w/24,000 gals. gelled lease oil w/1 pound per gal. of 20/40 sand, 1/40 pound per gal. Mark 2 Adomite and 40# per 1000 gal. gelling agent in two equal stages. Run Temp-Trol Log after 1st stage. Use flexibility necessary to treat entire section. Relog well.
4. Swab, Test, and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE April 8, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 9 1969

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side