

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. Box 728**

**Hobbs, New Mexico**      **March 9, 1962**  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**TEXACO Inc. - G. L. Erwin 'b' NCT-2**, Well No. **2**, in. **NW** **1/4** **SE** **1/4**,  
(Company or Operator)      (Lease)

**Sec. 35**, **T. 24-S**, **R. 37-E**, **NMPM**, **Undesignated** Pool  
Unit **Lea**

**County** **Lea** **Date Spudded** **Nov. 10, 1961** **Date Drilling Completed** **Feb. 2, 1962**

**Elevation** **3179' (DF)** **Total Depth** **9437'** **PBTD** **7500'**

**Top Oil/Water Pay** **5468'** **Name of Prod. Form.** **Blinebry**

**PRODUCING INTERVAL** - and **5468'** to **5482'**

**Perforations** **5515' to 5518'**, **5510' to 5512'**, **5504' to 5508'**

**Open Hole** **None** **Depth** **6215'** **Depth** **6215'**  
**Casing Shoe** **Tubing**

**OIL WELL TEST -**

**Natural Prod. Test:** \_\_\_\_\_ **bbls. oil**, \_\_\_\_\_ **bbls water in** \_\_\_\_\_ **hrs**, \_\_\_\_\_ **min.** **Choke** **Size** \_\_\_\_\_.

**Test After Acid or Fracture Treatment** (after recovery of volume of oil equal to volume of load oil used): **342** **bbls. oil**, **0** **bbls water in** **16** **hrs**, **0** **min.** **Choke** **Size** **18/64"**

**GAS WELL TEST -**

**Natural Prod. Test:** \_\_\_\_\_ **MCF/Day**; **Hours flowed** \_\_\_\_\_ **Choke** **Size** \_\_\_\_\_

**Method of Testing** (pitot, back pressure, etc.): \_\_\_\_\_

**Test After Acid or Fracture Treatment:** \_\_\_\_\_ **MCF/Day**; **Hours flowed** \_\_\_\_\_

**Choke** **Size** \_\_\_\_\_ **Method of Testing:** \_\_\_\_\_

**Acid or Fracture Treatment** (Give amounts of materials used, such as acid, water, oil, and sand): **See remarks**

**Casing** \_\_\_\_\_ **Tubing** \_\_\_\_\_ **Date first new** \_\_\_\_\_  
**Press.** **--** **Press.** **1350** **oil run to tanks** **March 1, 1962**

**Oil Transporter** **The Permian Corporation**

**Gas Transporter** **None (To be connected later)**

**Remarks:** \*5 strings 2-3/8" O.D. casing cemented with 1760 sx Incor with 8% Gel.

Perforate 2-3/8" casing with 2 jet shots per ft 5515' to 5518', 5510' to 5512', 5504' to 5508', and 5468' to 5482'. Acidize with 1000 gals LST NEA. Swab well. Frac with 10,000 gals refined oil and 10,000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

**Approved** \_\_\_\_\_, 19\_\_\_\_

**TEXACO Inc.**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

**By:** \_\_\_\_\_  
(Signature)

**Title** **Assistant District Superintendent**

**Send Communications regarding well to:**

**Name** **H. N. Wade**

**Address** **Box 728-Hobbs, New Mexico**

**By:** \_\_\_\_\_  
**Title** \_\_\_\_\_

**Title** \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
16"	230	335
11-3/4"	3437	1300
*2-3/8"	6204	1760