

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the stream.

1. Outline the acreage dedicated to the subject well by colored pencil or a state mark on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

WELL LOCATION

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: J. J. Velten

Position: Division Civil Engineer

Company: TEXACO Inc.

Date: 3/7/66

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 9/26/61

Registered Professional Engineer and/or Land Surveyor: J. J. Velten

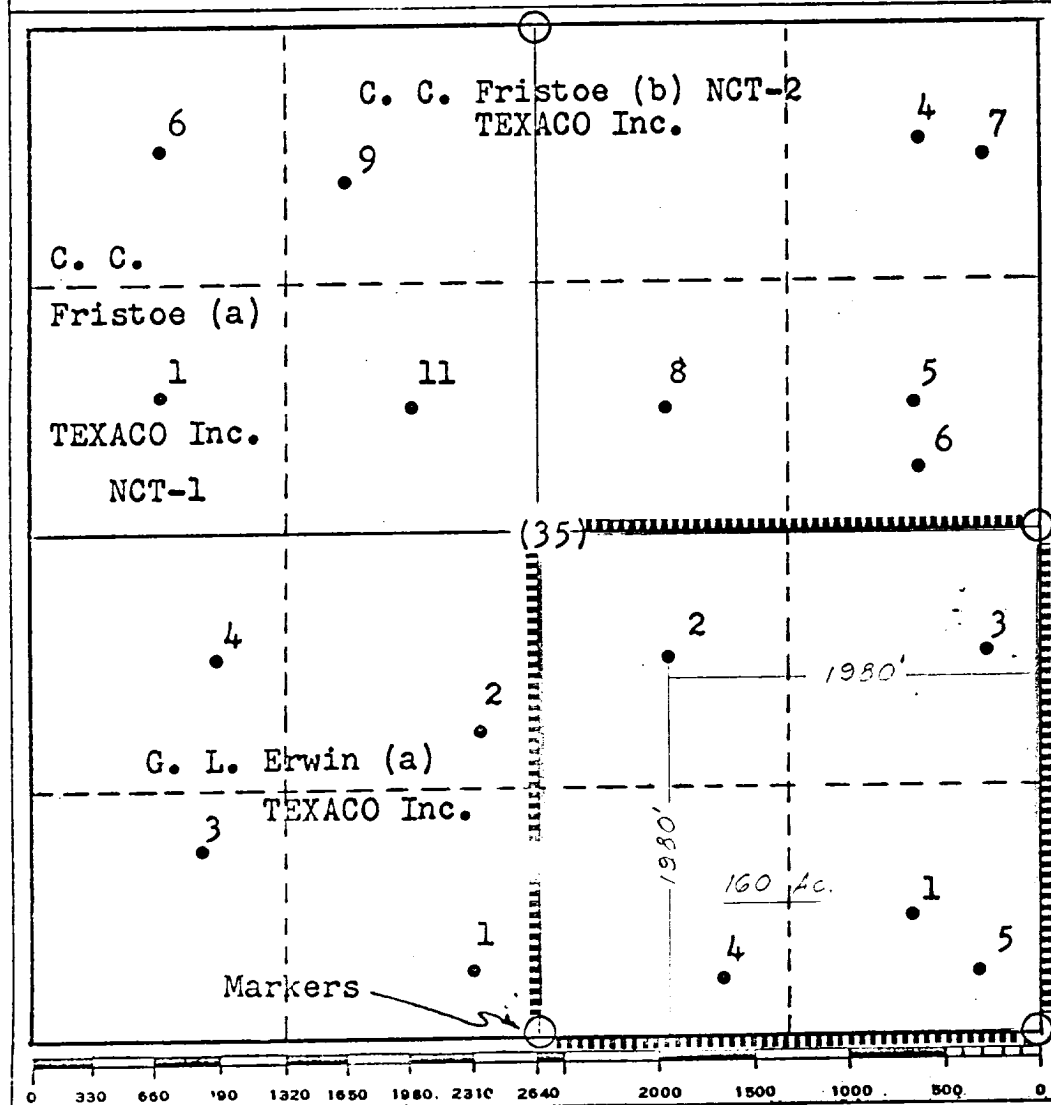
Certificate No.: 8174

11/11/2020

Form C-102
Supersedes C-128
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All distances must be from the outer boundaries of the Section.									
Operator TEXACO Inc.				Lease G. L. Erwin (b) <i>Now 166-2 53 PM '65</i>				Well No. 2	
Unit Letter J		Section 35		Township 24 South		Range 37 East		County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line Sec. 35									
Ground Level Elev. 3166		Producing Formation Glorieta			Pool Justis Gas (Paddock)			Dedicated Acreage: 160 Acres	

- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



8174

OWJO

COUNTY LEA FIELD Justis STATE NM MN 11363
 OPR TEXACO INC. MAP
2 Erwin, G. L. "B" Federal NCT-2
Sec 35, T-24-S, R-37-E CO-ORD
1980' FSL, 1980' FEL of Sec

		CLASS		OWDF EL 31792	
Re-Cmp	9-7-71	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
16"	at 246'	w/300	SX		
11 3/4"	at 3455'	w/1300	SX		
2 7/8"	at 7495'				
2 3/8"	at 7495'				
2 3/8"	at 7100'	w/2120	SX		
2 3/8"	at 6215'				
2 3/8"	at 6196'				
		TD 9437' : 140 7496'			

(Glorieta) Perfs 4798-4806' NO CHANGE

(Blinebry) Perfs 5257-5518' NO CHANGE

(Devonian) Perfs 6920-7050' NO NEW POTENTIAL

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CONT. DATE
 FPD DEPTH 7050' TYPE WO

F.R.C. 9-30-71; Opr's Elev. 3179' DF
 PD 7050' WO (Devonian)
 (Orig. comp. 4-6-62 thru (Glorieta) Perfs
 4798-4806', (Blinebry) Perfs 5468-5518',
 (Devonian) Perfs 5960-6000' & (Devonian)
 Perfs 7022-50', OTD 9-1-71, OFB 7500'
 CWOC & Re-Cmp 4-28-69 thru (Glorieta)
 Perfs 4798-4806', (Blinebry) Perfs 5468-
 5518' & (Devonian) Perfs 5960-6000',
 OFB 7500'
 9-28-71
 OFB 7500' : 140 7496' : 140 7496'
 Perf 6920-27', 6932-43', 6953', 6974',
 6979', 6987-7004' w/2 3PF
 Acid (6920-7004') 3000 gals

TEXACO INC.

Sec 35, T24S, R37E
#2 Edwir, G. L. "B" Federal NCT-2
Page #2

9-28-71

Continued

Frac (6920-7004') 18,000 gals oil + 9000# sd
Flwd 30 BO + 4 BLW in 24 hrs thru 20/64" chk
COR 10,900. Gravel 50. CP 100# (6920-7050')
COMPLETION PER-ONE

9-30-71

OWWO

COUNTY LEA FIELD Justis STATE NM MN 11363

OPR TEXACO INC. MAP

2 Erwin, G. L. "B" Fed NCT-2

Sec 35, T-24-S, R-37-E CO-ORD

1980' FSL, 1980' FEL of Sec.

	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
Re-Cmp 4-28-69				
CSG & SX - TUBING				
16" at 246' w/300 sx				
11 3/4" at 3455' w/1300 sx				
2 7/8" at 7495'				
2 3/8" at 7496')				
2 3/8" at 7100')				
2 3/8" at 6215') w/2120 sx.				
2 3/8" at 6196')				
	TD 9437'; PBD 7500'			

(Glorieta) Perfs 4798-4806' NO CHANGE.

(Blinebry) Perfs 5257-5518' NO NEW POTENTIAL.

(Drinkard) Perfs 5990-6079' NO CHANGE.

(Siluro-Devonian) Perfs 7022-50' NO CHANGE.

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CONT. PROP DEPTH 5350' TYPE WO

DATE

F.R.C. 6-5-69

PD 5350' WO (Blinebry)

(Orig. comp 4-6-62 thru (Glorieta) Perfs 4798-4806', (Blinebry) Perfs 5468-5518', (Drinkard) Perfs 5990-6079' & (Siluro-Devonian) Perfs 7022-50', OTD 9437', OPB 7500')

6-2-69 TD 9437'; PBD 7500'; COMPLETE

Perf 5257-87', 5311', 5327', 5338-43', 5347-50' w/2 SPF

Acid (5257-5350') 800 gals

Frac (5257-5350') 24,000 gals oil + 24,000# sd

6-5-69 COMPLETION REPORTED