Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. LC-057509 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well NA X Well 8. Well Name and No. Other 2. Name of Operator FED NCT-2 GLERWIN "B" No.3 9. API Well No. Texaco E&P Inc. 3. Address and Telephone No. 30-025-11364 10. Field and Pool, or Exploratory Area P.O. Box 730 Hobbs, NM 88240 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Justice Waddell 11. County or Parish, State Unit Letter I 1980' FSL & 330' FEL Sec.35 Twn.24S Range 37E Lea Co. New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment **New Construction** Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Conversion to Injection X Final Abandonment Notice Altering Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 11-7-94 Notify BLM of intent to plug & abandon well. Note: This well has 5 strings of csg. in it. Note well diagram. Approved as to plugging of the well bore 2-string // July /// /// Liability under bond is retained until surface restoration is completed. Pumped 20 bbl. down Z well & killed well. 11-8-94 Spot 40sks plug from 8260-7735'. 11-8-94 Spot 30 sks class C cmt. plug f/7735-4639'. Spot 40sks class C cmt. plug f/4639-3100. Note circ. out excessive cmt. to 3100'. 11-11-94 Jya. Torring V-string 11-16-94 RUWL & set 2-3/8" CIBP @ 6900. dump \(\frac{1}{2}\)sx cmt. on CIBP @ 6900-6865'.
11-23-94 Spotted 85sks class C cmt. plug f/6052'-2908'. Note circ. out excessive cmt. to 2908'. mokep 11-15-94 RUWL & set 2-3/8" CIBP @ 6900. dump \(\frac{1}{2}\)sks cmt. on CIBP @ 6900-6865'.
11-30-94 RIH \(\frac{1}{4}\)"tub tag cmt 3522'. Notify BLM OK Spot 7sks cmt. plug f/3522-3100. 14. I hereby certify that the foregoing is true and correct Title P&A Supervisor (Pool Co. Agent) Date __12-28-94 JD Calder Signed (This space for PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

		iaget Bur Expires:		31, 1993	
5.	Lease	Designat	ion and	Serial No.	•

LC-057509

Do not use this form for proposals to di	AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name		
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
I. Type of Well		NA		
		8. Well Name and No.		
2. Name of Operator		FED NCT-2 GLERWIN "B" No.3		
Texaco E&P Inc.		9. API Well No.		
3. Address and Telephone No.		30-025-11364 10. Field and Pool, or Exploratory Area		
P.O. Box 730 Hobbs, NM 88240		1 .		
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Justice Waddell 11. County or Parish, State		
Unit Letter I 1980' FSL & 330' FEL	Sec.35 Twn.24S Range 37E			
		Lea Co. New Mexico		
- OUECK ADDRODDIATE BOY	s) TO INDICATE NATURE OF NOTICE, REPOR			
12. CHECK APPROPRIATE BOX				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
S	Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,		
/	1 Forelman			
(on top of CIRP) @ 5216.	rell w/40 bbl. 10# brine. RUWL dump 3sks cmt. fr			
TIB w/tub didn't tag cmt.	not tag cmt. at 5086) Sqz. 100sks class C cmt.			
11-22-94 Mix 2sks paper & 15sks fiber for lost circ. Mix & Pump 50sks class C cmt. benind ich peel. Displace cmt. to 3100'. WOC & tag @ 3460. cmt. plug 5216-3460.				
11-28-94 Spot 6sks class C cmt. plug	f from 3460-3100.			
X-string Justia	Rharbry			
12-2-94 Rig up on X string. Establi	sh inj. rate. Squeeze 50sks class C cmt. from 52			
12-8-94 to 12-10-94 TIH w/jet cutter W-string cut @ 3091' 2-3/8" tub. Y-s Z-string cut 3073' 2-3/8" tub.	es & cut & pull 5 strings of csg. X-string cut @ string cut @ 3082' 2-3/8" tub. V-string cut @ 29	905' 2-3/8" tub.		
12-12-94 Pick up 2-7/8" workstring t	cub. RIH tag csg. stumps @ 3100' mix & circ. holomt. plug from 3100-2846. WOC.	le w/9.5# 25#per bb1.		

14. I hereby certify that the foregoing is true and correct 12-28-94 Title P&A Supervisor (Pool Co. Agent) JD Calder ederal or State office use) (This space for Title .

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

		Expires:	March	31, 19	3
5.	Lease	Designat	ion and	Serial	No.

LC-057509

SUNDRY NOTICES AND REPORTS ON WELLS	ŞI	UNDRY	NOTICES	AND REF	PORTS ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FO	H PERMIT—" for such proposals	NA
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Well Other		NA 8. Well Name and No.
Name of Operator Texaco E&P Inc. Address and Telephone No.	FED NCT-2 GLERWIN "B" No.3 9. API Well No. 30-025-11364	
P.O. Box 730 Hobbs, NM 88240	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey D Unit Letter I 1980 FSL &330 FEL Sec	Justice Waddell 11. County or Parish, State	
		Lea Co. NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	l pertinent details, and give pertinent dates, including estimated date	e of starting any proposed work. If well is directionally drilled,

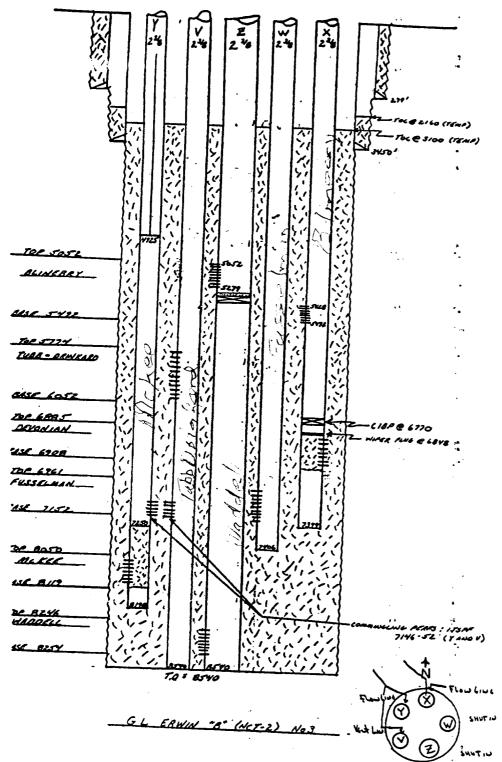
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-13-94 TIH tag top of cmt. 2846. POOH to 2425'. Spot 215 sks class C cmt. from 2425 to 1986.
12-13-94 POOH w/tub. RUWL & perf. 1275' RIH w/CICR & set @ 1175'.
12-14-94 Sting into CICR @ 1175'. Est. injection rate 2BPM at 300 PSI. Squeeze 120 sks class C cmt. below CICR @ 1175. cmt. plug from 1275-1175.
12-14-94 RUWL & perf. @ 300'. Est. injection rate 2 BPM @ 100 PSI. Had full returns between 11-3/4" csg. & 16". Pump 260 sks class C cmt. down 11-3/4" csg. & circ. cmt. to surface.
12-15-94 RIH tag cmt. @ 40'. Pump 20 sks cmt. from 40'-surface. R.D. pulling unit & cmt. Equip. Digout cellar cut off well head. cap well & install dry hole marker. cellar cut off well head, cap well & install dry hole marker.

Talked w/BLM Rep. Andy Cortez & Steve Caffey thru out job.

4. I hereby certify that the foregoing is true and correct		
Signed JID Calder	Tide P&A Supervisor (Pool Co. Agent)	Date
(This space to Federal or State office use)		
Approved by	Title	Date

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