Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Past

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Operator								Well API No.			
Texaco Exploration and Production Inc.							30	30 025 11364			
Address											
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box)	w Mexico	88240	0_25	28	X Out	et (Please expla	iir)				
New Well Change in Transporter of:						EFFECTIVE 6-1-91					
Recompletion	Oil		Dry C	las 🔲							
Change in Operator	Casinghead	Gas 🔲	Cond	easste							
f change of operator give name and address of previous operator	co Inc.	P. O.	Box	730 H	lobbs, Ne	w Mexico_	<u>88240-</u>	2528		· .	
II. DESCRIPTION OF WELL AND LEASE									-	ease No.	
Lease Name G L ERWIN B FEDERAL NCT	t t	Well No.	_	Name, Includi TIS TUBB				Kind of Lease State, Federal or Fee FEDERAL		203600	
Location	2		1000	11000	DININAND			ERAL			
Unit Letter	:1980		_ Feet	From The SC	UTH Lin	e and330	l · 1	Feet From The	EAST	Line	
Section 35 Township 24S Range 37E					, N	мрм,		LEA	LEA County		
III. DESIGNATION OF TRAN				ND NATU	RAL GAS			d 26152	Commission to the se		
Name of Authorized Transporter of Oil Or Condensate Texas New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casing	ghead Gas	X	or Dr	y Gas 🔲		ve address to wh	hick approv	ed copy of this	form is to be a	ent)	
El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Rge					P. O. Box 1492 El Paso, Tex is gas actually connected? When ?				<u> </u>		
if well produces on or neguos, give location of tanks.	1 J	35	24	•		YES	i		2/20/65		
If this production is commingled with that	from any other	er lease or	pool, g	rive comming	ing order num	nber:					
IV. COMPLETION DATA		1			1 37 377.0	Workover	Desare	Dive Deek	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	\	Gas Well	New Well	Workover	Deepen	Link Date	journe Res v	l l	
Date Spudded		i. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
			~	DIO AND	OE) (E) IT	NC PECOP	n	!			
1101 5 0175		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEF IN SET						
	 										
THE PART AND DESIGN	TO FOR A	1100	ADI	 	L						
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR A	LLUW	ABL	t. d oil and must	be equal to o	r exceed top allo	owable for 1	his depth or be	for full 24 hos	urs.)	
Date First New Oil Run To Tank	Date of Tes		0,100	a Ou a/m // 1123	Producing M	sethod (Flow, pa	emp, gas lifi	, etc.)	<u>· · · · · · · · · · · · · · · · · · · </u>		
Length of Test	Tubing Pressure				Casing Press	rure .		Choke Size	Choke Size		
	A During Test				Water - Bbls	<u> </u>		Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.										
GAS WELL	11	P. 44			TRNe Conda	neste MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	<u>.</u>		
VL OPERATOR CERTIFIC							JSFR1	/ATION	DIVISION	ON.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION Date Approved JUN 0 3 1991						
is true and complete to the best of my		ki belief.			Dat	e Approve				1997_	
2. m. Willer					Orig. Signed by Paul Kautz						
Signature K. M. Miller		Div. Op	ers.					Geologis	st		
Printed Name May 7, 1991		915-		-4834	Inte						
		- T		NI-	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.