Form 9-331 May 1963)	HUTED STATES	SUBMET IN TRIPLICAT (Other instruction in OR verse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	*	LC-057509
SUNDRY (Do not use this form for Use "Al	NOTICES AND REPORTS (proposals to drill or to deepen or plug- PLICATION FOB PERMIT," for such p	ON WELLS ack to a different reservoir. roposals.)	6. IF INDIAN, ALLOTTEE OR THIBE NAME
			7. UNIT AGBEEMENT NAME
WELL X WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
TEXACO Inc.			G. L. Erwin 'b' Fed. NCT 9. WELL NO.
P. O. Box 728, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			3 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) Using in Income 1 10001 from the Courth			
Line and 330' from the East Line of Section 35, T-24-S,			Justis blinebry 11. sec. T. B., M., OB BLK. AND
k-37-E, Lea County			SURVEY OR AREA Sec. 35, T-24-S, R-37-E
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, R7, GR, etc.)			(Unit Letter I) 12. COUNTY OF PARISH 13. STATE
Kegular	3161' (DF)		Lea New Mexico
9	ck Appropriate Box To Indicate N	lature of Notice, Report, a	or Other Data
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OF ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	_XALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT ⁴
REPAIR WELL	CHANGE PLANS	(Other)(NOTE: Report res	sults of multiple completion on Well
(Other)	The same second (Clearly state all perting)	t dataily and give partinent dr	ompletion Report and Log form.) ntes, including estimated date of starting any rtical depths for all markers and zones perti-
 Run CIBP and s Acidize down 2 Acidize down 2 Pump 1 Pump 2 Frac perforation sand & 1/40# A Pump 2 Frac pump 3 Pump 3 Frac w Frac w Frac w Frac w Frac w 	218'-5231'; 5233'-5240'; et <u>0</u> 5330'. Dump 5' Hyd 7/8" O.D. Casing w/-000 000 gals. acid and log. 2000 gals. acid using 96 cons w/24,000 gals. gelle Adomite per gal. as follo 8000 gals. well sand up. 80 bbls. lease oil follow 4/4000 gal. frac, 50# Uni 4/3000 gal. frac, 50# Uni 4/3000 gal. frac, 50# Uni 4/2000 gal. frac, 50# Uni	Promite on plug. Lo gals. 15% HCL as Ball Sealers. ed lease crude conta ows: Clean Out. Jed w/100# Unibeads Ebeads. Ebeads.	oad other strings. follows:
g. Frac v 5. Swab, Test, ar	<pre>/4000 gal. frac. nd place Blinebry on proc ////////////////////////////////////</pre>	luction.	
18. I hereby certify that the form	-	Assistant District Superintendent	DATE November 11, 196
(This space for Federal or S			
APPROVED BY CONDITIONS OF APPROVA	TITLE	ACCEPTED	FOR RECORD
	*See Instruction	ns on Reverse Side	E 1969
			SICAL SURVEY

ACCEPTEN FIR AFCOR - Jet 3 I von 0. 5. GEDEDGICKE SJAVE -

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