

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-507509

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G.L. Erwin "B" Fed. NCT-2

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 35, T-24-S, R-37-E  
(Unit Letter I)

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceWell is located 1980' from the South Line and 330' from the  
East Line of Section 35, T-24-S, R-37-E, Lea County,  
New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3161' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒  
☒  
☒  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

TEXACO proposes to do the following work on subject well:

1. Perforate down abandoned 2-7/8" O.D. casing (Waddell string) w/1 JSPF 5052' - 5064';  
1 JSPI @ 5069', 1 JSPF 5091' - 5100'; 1 JSPI @ 5106', 5119', 5125', 5128', 5134',  
5151', 5153', 5158', 5161', 5167' & 5169', 1 JSPF 5173' - 5180'; 5218' - 5231';  
5233' - 5240'; and 1 JSPI @ 5275' and 5279'.
2. Run CIBP and set @ 5600'. Dump 5' hydromite on plug. Load other strings.
3. Acidize down 2-7/8" O.D. casing w/3,000 gals. 15% HCL as follows:
  - a. Pump 1,000 gals. acid and log.  
If entire section taking fluid, pump 2,000 gals. down csg.
  - b. If entire section not taking fluid, divert with necessary ball sealers and  
pump 2,000 gals down casing in two equal stages.
4. Frac perforation w/24,000 gals. gelled lease crude containing 1# 20/40 sand per  
gal., 25# Adomite and 25# gelling agent per 1,000 gals. in 3 equal stages.
5. Swab, test, and place Blinebry on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE October 14, 1969

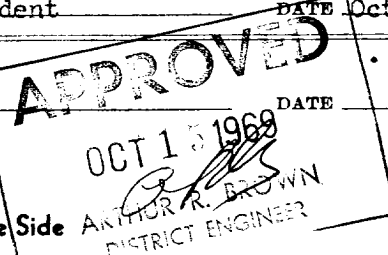
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side