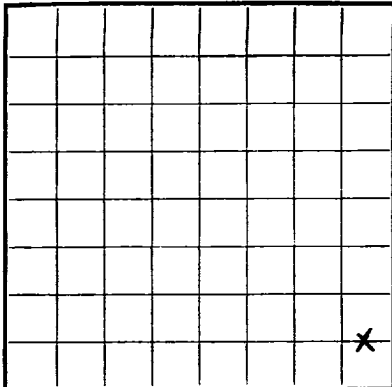


Corrected Copy

COPY TO C. C. L.
HOBBSU. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC-057509**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **TEXACO Inc.** Address **P.O. Box 728 Hobbs, New Mexico**
Lessor or Tract **G. L. Erwin (b) NCT-2** Field ***** State **New Mexico**
Well No. **3** Sec **35** T4-S R.37-E Meridian **NMPM** County **Lea**
Location **1980** ft. [N.] of S Line and **330** ft. [E.] of E Line of **Sec. 35** Elevation **3161 (DF)**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **October 19, 1962**Title **Asst. Dist. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 8**, 19 **62** Finished drilling **March 29**, 19 **62****OIL OR GAS SANDS OR ZONES**
***Drinkard, Blinebry, Fusselman, McKee and Waddell**
(Denote gas by G)No. 1, from **See Attached** to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

Drilled with rotary tools and no water sands tested.**IMPORTANT WATER SANDS**

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
16"	65.0	8-R	J-55	8530'	Howco	None	See Attached	See Attached	More than surface
11-3/4"	42.0	8-R	J-55	8530'	Howco	None	See Attached	See Attached	See Attached
2-7/8"	6.40	8-R	J-55	8530'	Howco	None	See Attached	See Attached	See Attached
2-3/8"	4.60	8-R	J-55	8530'	Howco	None	See Attached	See Attached	See Attached
2-3/8"	4.60	8-R	J-55	8187'	Howco	None	See Attached	See Attached	See Attached
2-3/8"	4.60	8-R	J-55	7395'	Howco	None	See Attached	See Attached	See Attached
2-3/8"	4.60	8-R	J-55	7395'	Howco	None	See Attached	See Attached	See Attached

MUDGING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	279'	300	Howco		
11-3/4"	450'	1200			
2-7/8"	8540'	3624*			
For 2-3/8" record, see below					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

Rotary tools were used from 0 feet to 8540 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing **April 21**, 19 **62**The production for the first 24 hours was **137** barrels of fluid of which **100%** was oil; **---**% emulsion; **---**% water; and **---**% sediment.Gravity, °Bé. **38.7**

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller **J. O. Ivey** Driller **J. C. Evans**Driller **C. J. Steubing** Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Size	Where Set	Sacks	Method
2-3/8"	8540'	*3624	Howco
2-3/8"	8198'	*3624	Howco
2-3/8"	7406'	*3624	Howco
2-3/8"	7399'	*3624	Howco
*Cement all four strings with 3624 sacks.			
4-USGS 1-MOCC 1-Division 1-Field 1-File			
FROM—	TO—	TOTAL FEET	FORMATION

