

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc., P. O. Box 728**

Hobbs, New Mexico June 26, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin "b" NCT-2, Well No. 3, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I Lea, Sec. 35, T. 24-S, R. 37-E, NMPM., Blinebry Pool
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

County. Spudded 2-8-62 Date Drilling Completed 3-29-62
Elevation 3161' (D.F.) Total Depth 8540' PBD -

Top Oil/Gas Pay 5428' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Remarks
Open Hole - Depth - Casing Shoe 7399' Depth 7399'
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 57 bbls. oil, 0 bbls water in 4 hrs, 0 min. Choke Size 23/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sx
16"	264'	300
11-3/4"	3439'	1200
2-3/8"	7388'	*3624

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing - Tubing 700' Date first new June 21, 1962
Press. - Press. 700' Oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None (To be connected)

Remarks: * Cement 4 strings with 3624 sx. Perforate 2-3/8" O.D. Casing 5428' to 5444', 5468' to 5473', 5479' to 5483', 5489' to 5492' with 2 Jet Shots per foot. Acidize with 1000 gals LSTNEA and 10,000 gals Ref. Oil and 10,000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.
(Company or Operator)

By: H. N. Wade
(Signature)

Title Asst. Dist. Superintendent

Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By: _____

Title _____