

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc., P. O. Box 728**

Hobbs, New Mexico
(Place)

June 21, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. G. L. Erwin "b" NCT-2, Well No. 3, in. NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I Lea, Sec. 35, T. 24-S, R. 37-E, NMPM., Fusselman Pool

Unit Letter

County. Lea Date Spudded 2-8-62 Date Drilling Completed 3-29-62
Elevation 3161' (D.F.) Total Depth 3540' PBD ---

Top Oil/Gas Pay 6966' Name of Prod. Form. Fusselman

PRODUCING INTERVAL -

Perforations See attached.

Open Hole _____ Depth _____ Casing Shoe 7406' Depth _____ Tubing 7406'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 104 bbls. oil, 0 bbls water in 12 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See attached.

Casing _____ Tubing _____ Date first new _____
Press. 800* Press. -- oil run to tanks June 19, 1962

Oil Transporter The Permian Corporation

Gas Transporter To be connected later.

Tubing, Casing and Cementing Record

Size	Feet	Sx
16"	264'	300
11-3/4"	3439'	1200
2-7/8"	7395'	*3624

Remarks: *Cement 4 strings with 3624 sx.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.

(Company of Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728, Hobbs, New Mexico

By: _____

Title _____

G. L. ERWIN "b" NCT-2 #3

Due to communication between zones a new potential was necessary on the Fusselman zone after well was reworked. We request the first potential be voided.

Perforate 2-7/8" O. D. casing 6966' to 6971', 6993' to 6996', 7010' to 7020' with 2 jet shots per foot. Acidize with 250 gals. LSTNEA.